

SIDE ONE

PREP TO PLUG ACO-1 ONLY

DOCKET NO. NP \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #5171 EXPIRATION DATE 6-30-84

OPERATOR TXO PRODUCTION CORP. APT NO. 15-057-20,122-0000

ADDRESS 200 W. Douglas, Suite 300 COUNTY Ford

Wichita, KS 67202 FIELD Pleasant Valley North

\*\* CONTACT PERSON Harold R. Trapp PROD. FORMATION \_\_\_\_\_

PHONE 316-263-9441, Ext. 261  Indicate if new pay.

PURCHASER Koch LEASE Young

ADDRESS Box 2256 WELL NO. "F" #1

Wichita, KS 67201 WELL LOCATION \_\_\_\_\_

DRILLING H-30, Inc. 1200 Ft. from FNL Line and

CONTRACTOR ADDRESS 251 N. Water, Suite 10 1650 Ft. from FEL Line of

Wichita, KS 67202 the NE (Qtr.) SEC 34 TWP 27SRCE 21N(W).

PLUGGING Unknown at this time

CONTRACTOR ADDRESS \_\_\_\_\_

TOTAL DEPTH 5050' PBTD 5023'

SPUD DATE 9-16-78 DATE COMPLETED prep to plug 1-6-84

ELEV: GR 2345' DF - KB 2343'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 8-5/8@545' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

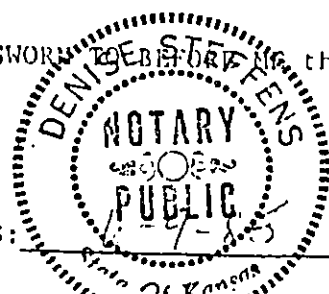
A F F I D A V I T

Harold R. Trapp, District Geologist, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp (Name)

SUBSCRIBED AND SWORN to before me this 9th day of January, 1984.



Denise Steffens (NOTARY PUBLIC)

MY COMMISSION EXPIRES: \_\_\_\_\_

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

JAN 13 1984 CONSERVATION DIVISION Wichita, Kansas

Side TWO

OPERATOR TXO PRODUCTION CORP. LEASE NAME Young "F" #1 SEC 34 TWP 27S RGE 21W

FILL IN WELL INFORMATION AS REQUIRED;

WELL NO \_\_\_\_\_

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.  <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p> <p>DST #1, 4942-76' (Miss) w/results as follows:                      IFP/30"=288-395#, GTS/5", Ga 170 MCFD                      ISIP/60"=1422#                      FFP/45"=512-721#, flowed 23.9 MCFD                      FSIP/90"=1422#                      Rec: 170' GCOCM, 250' GCO, 250' G&amp;WCO &amp; 1200' wcr.</p> <p>Ran O. H. Logs</p>			Herington	2544 -201
			Cottonwood	3056 -713
			Heebner	4113 -1770
			Douglas	4149 -1806
			Lansing	4258 -1915
			Hertha	4594 -2251
			Miss	4901 -2558
			RTD	5050'
			LTD	5054'
			PBD	5023'

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8-5/8"	24#	545'	w/450 sxs cement		
PRODUCTION		4-1/2"	10.5#	5049'	w/50/50 Pozmix 125 18% NaCl		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none			
TUBING RECORD			w/4 JSPF		4948-50'
Size	Setting depth	Packer set at			
2-3/8"	4730'	none			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. acid	4948-50'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Prep to plug	preparing to plug	
Estimated Production-L.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 4948-50'
prep to plug		