

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, (Dr), SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR TXO Production Corporation
ADDRESS 200 W. Douglas, Suite 300
Wichita, KS 67202

API NO. 15-057-20,224-0000
COUNTY Ford
FIELD Pleasant Valley

**CONTACT PERSON Harold R. Trapp
PHONE 265-9441

PROD. FORMATION
LEASE Birney

PURCHASER N/A
ADDRESS N/A

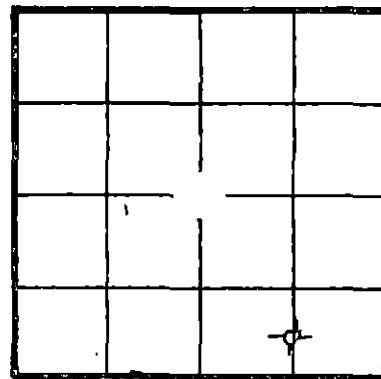
WELL NO. "E" #1
WELL LOCATION

DRILLING H-30 Rig #3
CONTRACTOR
ADDRESS 251 N. Water
Wichita, KS 67202

660 Ft. from FSL Line and
1320 Ft. from FEL Line of
the 35 SEC. 27 TWP. 21 RGE.

PLUGGING Same
CONTRACTOR
ADDRESS Same.

WELL FLAT



KCC ✓
KGS ✓
(Office Use)

TOTAL DEPTH 5050' PBD N/A
SPUD DATE 8-14-81 DATE COMPLETED 8-24-81
ELEV: GR 2339 DF N/A KB 2352

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented N/A

RECEIVED
STATE CORPORATION COMMISSION
DV Tool Used? N/A

DEC 11 1981

12-11-1981

AFFIDAVIT

CONSERVATION DIVISION

STATE OF Kansas, COUNTY OF Sedgwick Wichita, Kansas, I, Mr.

Harold R. Trapp OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS District Geologist (FOR)(OF) TXO Production Corporation

OPERATOR OF THE Birney "E" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 10th DAY OF December, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 10th DAY OF December, 1981.

(S) Harold R. Trapp
Gayle E. McFadden
NOTARY PUBLIC

MY COMMISSION EXPIRES:



**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

FIELD: PLEASANT VALLEY

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LOG TOPS				
Towanda	2690	-338		
Cottonwood	3093	-741		
Foraker	3246	-894		
Wabaunsee	3366	-1014		
Stotler	3502	-1150		
Heebner	4145	-1793		
Lansing	4288	-1936		
Hertha	4632	-2280		
Pawnee	4802	-2450		
Miss.	4947	-2595		
RTD	5050			
LTD	5047			
Ran O. H. Logs				
DST #1, 4916-56' (Miss.), w/results as follows:				
IFP/30": 75-75#, strong blow				
ISIP/60": 216#				
FFP/45": 86-64#, strong blow				
FSIP/90": 194#				
Rec: 45' Mud				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	12-1/4	16"		87'			
Surface		8-5/8"	24#	562'		450	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	N/A	N/A	N/A

TUBING RECORD

Size	Setting depth	Packer set at
N/A	N/A	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	N/A

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
D & A, 8-24-81	dry	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	N/A	N/A	N/A %	N/A	N/A

Disposition of gas (vented, used on lease or sold)

Dry & abandoned

Perforations N/A