

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6574  
Name Bird Energy, Inc  
Address Box 1612  
City/State/Zip Dodge City, Ks 67801

Purchaser

Operator Contact Person Louis S. Bird  
Phone 316 227 6041

Contractor: License # 5380  
Name Eagle Drilling, Inc

Wellsite Geologist Louis S. Bird  
Phone 316 227 6041

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

3-30-88 4-7-88 4-7-88  
Spud Date Date Reached TD Completion Date

5000  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 453 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt  
Cement Company Name  
Invoice #

ATI O&G

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Louis S. Bird  
Title President Date 4-25-88

Subscribed and sworn to before me this 25th day of April 1988  
Notary Public Mary Jayne Cain  
Date Commission Expires January 27, 1991



API NO. 15-057-20,447-0000  
County Ford  
C NE SW 9 27S 21W East  
..... Sec..... Twp..... Rge..... X West

1980 Ft North from Southeast Corner of Section  
3300 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

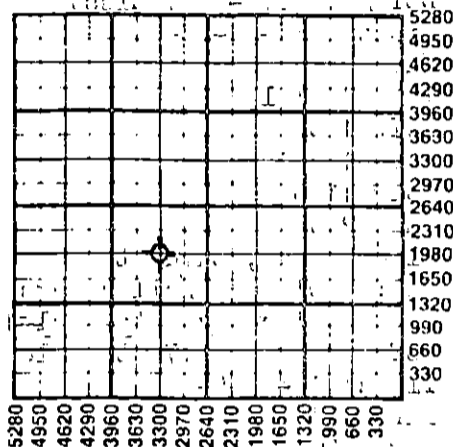
Lease Name Trimpa Well # 1

Field Name Rushville (Aband)

Producing Formation None

Elevation: Ground 2350 2363 KB

Section Plat



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain) Purchased from farm irrigation  
water well (purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C  Wireline Log Received  
Drillers Timelog Received  
Distribution  
KCC  SWD/Rep NGPA  
 KGS  Plug Other  
(Specify)  
5-18-88  
Form ACO-1 (5-86)

5-18-1988

Sec. 9 Twp. 27 Rge. 21W

Operator Name **Bird Energy, Inc** Lease Name **Trippa** Well # **1**

Sec. **9** Twp. **27S** Rge. **21W**  East  West County **Ford**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST # 1 4874-4947(Miss)  
 Times: 30-60-30-60  
 IHP 2358  
 IFP 81-101  
 ISIP 1206  
 FFP 152-162  
 FSIP 1145  
 FHP 2338  
 Blow: Weak, thruput  
 Rec: 90' mud w/oil specks  
 180' muddy water (cl=18,000 ppm)  
 DST # 2 4585-4617(straddle)((Hertha))  
 Times: 10-30-5-30  
 IHP 2285  
 IFP 65-82 Blow: weak, thruput  
 ISIP 1541 Rec: 120' drlg mud  
 FFP 96-106  
 FSIP 1521  
 FHP 2213

Name	Top	Bottom
Heebner Sh	4128(-1765)	
Brn Lm	4252(-1889)	
B/KC	4634(-2271)	
Ft. Scott	4792(-2429)	
Cherokee Sh	4816(-2453)	
Miss	4907(-2557)	
Total Depth	4996(-2633)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Csg	12 1/2"	8 5/8"	23#	453'	60-40 poz	300	3%CC, 2% gal
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled