

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4243
Name CROSS BAR PETROLEUM, INC.
Address P.O. BOX 20080
City/State/Zip WICHITA, KS 67208

Purchaser CLEAR CREEK, INC.

Operator Contact Person ALBERT BRENSING
Phone 316-683-5956

Contractor: License # 5380
Name EAGLE DRILLING, INC.

Wellsite Geologist ALBERT BRENSING
Phone 316-683-5956

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWHO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
5-24-87 6-3-87 6-21-87
Spud Date Date Reached TD Completion Date
4990 4950-5000!
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 503 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API No. 15-097-21-239-0000
County KIOWA
C SE NW Sec. 35 Twp. 27S Rge. 20 East West

3300 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

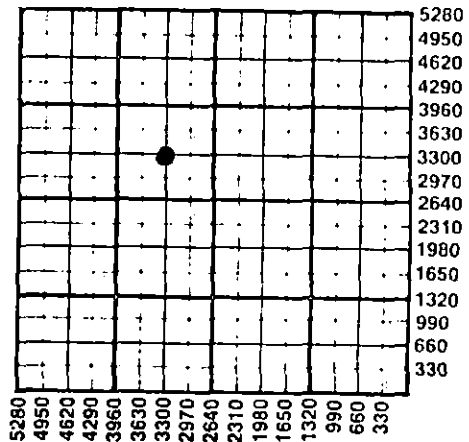
Lease Name GEORGIA Well # ONE

Field Name FRALICK, SOUTH

Producing Formation MISSISSIPPIAN

Elevation: Ground 2280' KB 2293'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: CONTRACTOR SUPPLIED
Division of Water Resources Permit # WATER

Groundwater 3200 Ft North from Southeast Corner
(Well) 3200 Ft West from Southeast Corner of
Sec 35 Twp 27S Rge 20 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title PRESIDENT, CROSS BAR PETROLEUM, INC. Date 9-8-87

Subscribed and sworn to before me this 8TH day of SEPTEMBER 1987
Notary Public [Signature]

Date Commission Expires Feb 26, 1991
KIM AQEEL
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXP. 2/26/91

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS/MISS Plug Other
(Specify)
SEP 19 1987
9-9-1987
CONSERVATION DIVISION
Wichita, Kansas Form ACO-1 (7-84)

Sec 35 Twp 27S Rge 20W

SIDE TWO

Operator Name CROSS BAR PETROLEUM, INC. Lease Name GEORGIA Well # ONE

Sec. 35 Twp. 27S Rge. 20 East West County KIOWA

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST 1 4844-4892, 60-60-60-60, ICIP 396-
 FCIP 406 LBS., FP 68-135, 116-184,
 SHUT IN PRESSURES DIDN'T REACH
 STATIC LEVELS, HYD PRES. - 2323 LBS.
 B.H.T. - 122 DEG., REC 2400' GAS IN
 PIPE, 70' GAS CUT MUD, 260' OF
 GAS AND OIL CUT MUD.

Name	Top	Bottom
ANHY	+1021	
HEEB	-1804	
TOR	-1820	
DOUG	-1836	
BRN LM	-1958	
LANS	-1967	
STARK	-2236	
B/KC	-2360	
MARM	-2371	
FT SCOTT	-2502	
MISS	-2582	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8	24	503	LIGHT	250	3%CC
					STANDARD	100	3%CC, 2% GEL
PRODUCTION	7 7/8"	5 1/2	15.5	4990	STANDARD	88	
					POZMIX	87	2% GEL
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	4892'-4902' TEN FEET			100 GALLON MSA ACID		SAME	
				500 GALLON MCA ACID		"	
				2000 GALLON FE-SGA ACID		"	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
	Size 2 3/8"	Set At 4932'	Packer at NONE				
Date of First Production	Producing Method						
7-7-87	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	15 Bbls	5-10 MCF	60 Bbls		CFPB		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4892'-4902'.....
 Used on Lease Dually Completed
 Commingled