

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6743 EXPIRATION DATE 6-30-83

OPERATOR Southwind Petroleum Corporation API NO. 15-097-20,905-0000

ADDRESS 1825 West 13th St. COUNTY Kiowa

Wichita, Kansas 67203 FIELD Fralick South

** CONTACT PERSON Willis D. Nigh PROD. FORMATION Mississippi

PHONE 316-267-0305

PURCHASER Derby Refining Company LEASE Zimmerman

ADDRESS Box 1030, Wichita, KS 67201 WELL NO. 1

DRILLING Santa Fe Drilling Co. 730 Ft. from North Line and

CONTRACTOR CONTRACTOR 590 Ft. from East Line of

ADDRESS 1346 N. Woodlawn the NE (Qtr.) SEC 35 TWP 27S RGE 20W

Wichita, Kansas 67208

PLUGGING ----- WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR

ADDRESS ADDRESS

TOTAL DEPTH 4882 PBTB ---

SPUD DATE 9-30-82 DATE COMPLETED 10-11-82

ELEV: GR 2283 DF 2291 KB 2294

DRILLED WITH (XXXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 640 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

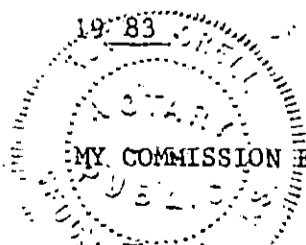
Willis D. Nigh, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Willis D. Nigh (Signature)

Willis D. Nigh (Name) February 10th day of 1983

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of February 1983



Ruth Narell (Signature) (NOTARY PUBLIC)

RECEIVED STATE COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

FEB 11 1983 CONSERVATION DIVISION Wichita

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Heebner	4095 (-1801)			Dresser Atlas	
Brown Lime	4249 (-1955)			Laterolog	Csg to 4882
Lansing	4257 (-1963)				
Mississippi	4864 (-2570)			Comp Density	
R.T.D.	4882 (-2588)			& Neutron	4000-4882
L.T.D.	4882 (-2588)			Prolog	4000-4882
DST #1 4844-4882, 30-30-60-30. Gas to surface 5 min. Maximum gauge 391,000 CF. Recovered 70' heavy oil cut mud, 924' gassy free oil, 806' gassy salt water.					
IFP 264-385#; FFP 459-717#; ISIP 1362#; FSIP 1323#.					

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4	8 5/8"	24#	653'	60-40' POZ common	225 150	3% Gel, 2% c.c. 2% Gel, 3% c.c.
production		4 1/2"	10 1/2#	4881"	RFC	170	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 shots	jumbo	4867-4870'
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	4869'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
300 Gal. 15% HCL	4867-4870'

Date of first production 10-30-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 36
RATE OF PRODUCTION PER 24 HOURS	Oil 12 bbls.	Gas MCF 70 % 28 bbls.
Disposition of gas (vented, used on lease or sold)		Perforations 4867-4870