

FIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR J. Mark Richardson #5414 API NO. 15-097-20,900-0000

ADDRESS 640 Century Plaza Bldg. COUNTY Kiowa County

Wichita, Ks. 67202 FIELD FRALICK, So.

\*\*CONTACT PERSON J. Mark Richardson PROD. FORMATION Mississippi

PHONE (316) 262-3192 LEASE McFadden D

PURCHASER Panhandle Eastern Pipeline Co. WELL NO. 1

ADDRESS P.O. Box 1348 WELL LOCATION C SW/4

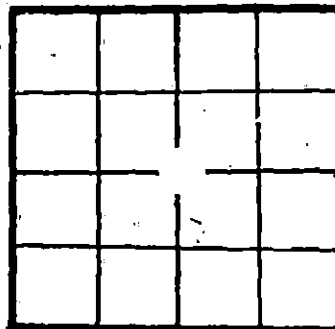
Kansas City, Mo. 64141 1320 Ft. from West Line and

DRILLING Gabbert-Jones, Inc. 1320 Ft. from South Line of

CONTRACTOR ADDRESS 830 Sutton Place the 35 SEC. 27 TWP. 20 RGE. W

Wichita, Ks. 67202

PLUGGING CONTRACTOR ADDRESS



WELL PLAT

KCC   
KGS   
MISC   
(Office Use)

TOTAL DEPTH 4880 PBTB N/A

SPUD DATE 8-21-82 DATE COMPLETED 3-4-83

ELEV: GR 2282 DF 2285 KB 2287

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.  
CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8	24#	641	Lite/Common	375	2% gel; 3% CC
Production		4 1/2	10.5#	4879	50/50 Posmix	200	.75 CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	3 1/2" Koneshot	4856-4860
			4	3 1/2" Koneshot	4867-4870

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gal. 15% Demud Acid	4856-4860
1500 gal. 28% HCL w/200# diverting agent	4862-72

Date of first production 1-18-83 Producing method (flowing, pumping, gas lift, etc.) Pumping Gravity

RATE OF PRODUCTION PER 24 HOURS OH Gas 75 MCF Water % Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold) Sold Perforations RECEIVED  
STATE CORPORATION COMMISSION

\*\*The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Note: Testing

CONSERVATION DIVISION  
Wichita, Kansas

6-16-1983

Estimated height of cement behind Surface Pipe 4880

DV USED? None

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WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Cottonwood	3034	-747		
Admire	3308	-1021	Laterlog	4874
Tarkio	3444	-1157		
Heebner	4084	-1796		
Toronto	4100	-1813		
Brown Lime	4234	-1947		
Lansing	4244	-1956		
B.K.C.	4642	-2355		
Marmaton	4650	-2363		
Ft. Scott	4776	-2489		
Mississippi	4854	-2567		
R.T.D.	4880	-2593		
DST #1 4804 to 4870, GTS 10", Ga. 68,000 cpg in 10", Packer Failure.				
DST #2 4863 to 4875, 30-30-60-30, GTS 22", ga. 59,000 in 10", 68,000 in 20", 47,000 in 30", Packer Leak. Rec. 240 GCM. IFP/FFP 61/123 ISIP/FSIP 1248/1273.				

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS,

J. Mark Richardson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS \_\_\_\_\_ (FOR)(OF) \_\_\_\_\_

OPERATOR OF THE McFadden D LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 4th DAY OF March, 19 83, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT



(S) J. Mark Richardson

SUBSCRIBED AND SWORN BEFORE ME THIS 15th DAY OF June 19 83

Judy L. McMinn  
NOTARY PUBLIC

MY COMMISSION EXPIRES: 10-30-84

Judy L. McMinn

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