

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 3127
name E Equities, Inc.
address 8100 E. 22nd Street North #1100
City/State/Zip Wichita, KS 67226

Operator Contact Person C. E. Dunne
Phone (316) 684-6508

Contractor: license # 4958
name Mallard JV, Inc.

Wellsite Geologist Paul C. Caragianis
Phone (316) 265-7201

PURCHASER Inland

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

4-7-87 4-16-87 6-16-87
Spud Date Date Reached TD Completion Date

4955
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 609 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-097-21,234-0000

County Kiowa

SW NE Sec 35 Twp 27S Rge 20W West

3300 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

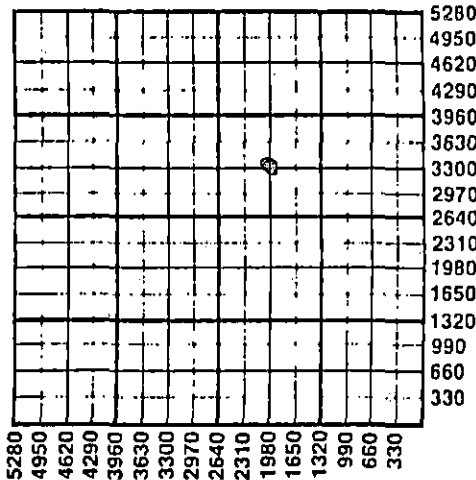
Lease Name Zimmerman Well# 35-1

Field Name Fralick South

Producing Formation Mississippi

Elevation: Ground 2283 KB 2291

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

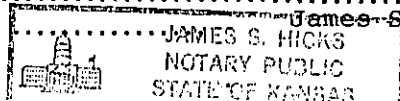
Signature *Thomas M. Prinstead*

Title Secretary Date 9-4-87

Subscribed and sworn to before me this 4th day of September 1987

Notary Public James S. Hicks

Date Commission Expires



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 SWD/Rep NGPA
 Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION
KCC
KGSION
1987
CONSERVATION DIVISION
Wichita, Kansas

Form ACO-1 (7-84)

12-3-1987

Sec 35 Twp 27S Rge 20W

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Soil, Shale	0	1275
Anhydrite	1275	1296
Brown & Gray Shale	1296	2070
Shale, Salt, Lime	2070	2355
Shale	2355	2763
Shale, Lime	2763	4050
Lime, Shale	4050	4857
Mississippi	4857	4955

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8	28	609	Common	375	3% Gel
Production	7 1/2	5 1/2	15.5	4954	"	115	2% CC

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
	39 shots from 4872-4892	2,250 15% mud acid	4892

TUBING RECORD

size 2 7/8 set at 4871 packer at

Liner Run Yes No

Date of First Production
6-16-87

Producing method

flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravily
8	Bbls	MCF	55	Bbls	CFPB

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented
 sold
 used on lease

open hole perforation
 other (specify)

Dually Completed.
 Commingled