

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- Prior to 1967

County Kiowa

C SE NE Sec. 28 Twp. 27S Rge. 20 X East West

3300' Ft. North from Southeast Corner of Section

1980' Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Zeigler A Well # 2

Field Name Fralick West

Producing Formation Mississippian

Elevation: Ground 2308' KB 2313'

Operator: License # 5144

Name: Mull Drilling Company, Inc.

Address: P.O. Box 2758

City/State/Zip: Wichita, KS 67201

Purchaser: Texaco Trading Transportation, Inc.

Operator Contact Person:
Phone: (316) 264-6366 Mark Shreve

Designate Type of Original Completion
 New Well Re-Entry Workover

Date of Original Completion 4-22-65

Name of Original Operator Mull Drilling Company, Inc.

Original Well Name Zeigler A #2

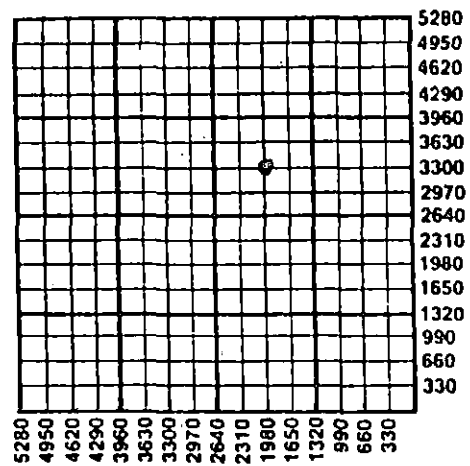
Date of Recompletion:
10-2-89 10-5-89

Commenced 10-2-89 Completed 10-5-89

Re-entry Workover

Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)
 Deepening Re-perforation
 Plug Back PBTB
 Conversion to Injection/Disposal

Is recompleted production:
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (Disposal or Injection?) Docket No. _____



RECEIVED
SEP 14 1990
9-14-1990

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
D Drillers Timelog Received

Distribution

KCC SWD/Rep. NGPA
 KGS Plug Other (Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark Shreve Title Petroleum Engineer Date 9/12/90

Subscribed and sworn to before me this 12th day of September 19 90
My Comm. Exp. 3/27/91 Date Commission Expires 3/27/91
Notary Public: Patricia L. Ungleich
STATE OF KANSAS
Patricia L. Ungleich

SIDE TWO

R

Operator Name Mull Drilling Company, Inc. Lease Name Zeigler A Well # 2

Sec. 28 Twp. 27S Rge. 20 East West

County Kiowa

RECOMPLETION FORMATION DESCRIPTION

Log Sample

Name Mississippi Top 4855' Bottom N/A

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
4	4867-4879		500 gal heated diesel and 750 gal heated 15% DSFE

PBTD 4896 Plug Type _____

TUBING RECORD

Size 2 3/8" Set At 4876' Packer At _____ Was Liner Run _____ Y N N

Date of Resumed Production, Disposal or Injection 10-5-89

Estimated Production Per 24 Hours Oil 1.3 Bbls. Water 1.1 Bbls. --- Gas-Oil-Ratio Gas 0 Mcf

Disposition of Gas:

Vented Sold Used on Lease (If vented, submit ACO-18.)