

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8144 EXPIRATION DATE July, 1984

OPERATOR Gunner Oil Company API NO. 15-151-21279 - 00-00

ADDRESS 519 Parke COUNTY Pratt

Pratt, Kansas 67124 FIELD Harding (ADM-WAB)

** CONTACT PERSON Stephen Brown PROD. FORMATION Red Eagle
PHONE 316-672-5626 Indicate if new pay.

PURCHASER Central States Gas, Inc. LEASE _____

ADDRESS _____ WELL NO. Kumberg # 2

Pratt, Kansas 67124 WELL LOCATION W 1/2 SW 1/4 SW 1/4

DRILLING Aldebaron 660 Ft. from S Line and

CONTRACTOR _____ 330 Ft. from W Line of

ADDRESS Pratt, Kansas 67124 the SW (Qtr.) SEC 31 TWP 29 RGE 11 (W).

PLUGGING N/A WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 2800' PBTD _____

SPUD DATE 6-13-83 DATE COMPLETED 7-1-83

ELEV: GR 1853 DF 1860 KB 1863

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 362' DV Tool Used? None

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Carl Kumberg, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Carl Kumberg
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of October, 19 83.

ROBERTA RENO
STATE NOTARY PUBLIC
PRATT COUNTY, KS
My Appt. Exp. 4-29-87

MY COMMISSION EXPIRES: 4-29-87

Roberta Reno
(NOTARY PUBLIC)

RECEIVED
OCT 26 1983
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information. 10-26-83

Side TWO

OPERATOR Gunner Oil Company LEASE NAME Kumberg SEC 31 TWP 29 RGE 11 (E) (W)

WELL NO # 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p><input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.</p> <p>None taken.</p> <p>Red Eagle Zone 2626' to 2642'</p>				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in. O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Allied Cement - Russell							
4 1/2" at 2829' with 150 sacks							

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3		2632-2800

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

Date of first production N/A	Producing method: (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls. 55 M MCF	Water % bbls. CFPD
Disposition of gas (vented, used on lease or sold)		Perforations
N/A		