

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5151 EXPIRATION DATE June 30, 1984

OPERATOR Gear Petroleum Company, Inc. API NO. 15-151-21,338 - 00-00

ADDRESS 300 Sutton Place COUNTY Pratt

Wichita, Kansas 67202 FIELD Harding N.W.

** CONTACT PERSON Jim Thatcher PROD. FORMATION Indian Cave
PHONE 316-265-3351

PURCHASER Central States Gas Company LEASE McGuire

ADDRESS 1700 Broadway WELL NO. 1-30

Denver, Colorado 80290 WELL LOCATION C S/2 SE/4 SE/4

DRILLING Red Tiger Drilling Company 330 Ft. from South Line and

CONTRACTOR 1720 KSB Building 660 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 30 TWP 29S RGE 11W (W).

PLUGGING N/A

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3,880' PBDT 3866'

SPUD DATE 11/13/83 DATE COMPLETED 11/23/83

ELEV: GR 1,850' DF --- KB 1,855'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE ---

WELL PLAT

		30	
			*

(Office Use Only)

KCC
KGS

SWD/REP _____
PLG. _____

NGPA _____

Amount of surface pipe set and cemented 317.96' DV Tool Used? No

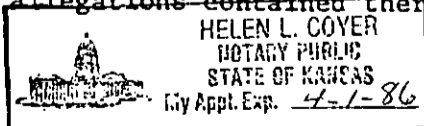
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jim Thatcher, Drilling & Production Manager, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Jim Thatcher
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of January

19 84

MY COMMISSION EXPIRES: April 1, 1986

Helen L. Cover
(NOTARY PUBLIC) RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

IAN 26 1984
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

OPERATOR Gear Petroleum Company, Inc. LEASE McGuire

ACO-1 WELL HISTORY (H)

SEC. 30 TWP. 29S RGE. 11W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-30

Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			Herrington	1965
X Check if samples sent to Geological Survey			Wreford	2297
			Indian Cave	2738
			Topeka	3328
Sand & Clay	0	386	Heebner	3672
Clay & Shale	386	997	Toronto	3689
Shells & Shale	997	1665	Brown Is.	3858
Lime & Shale	1665	3880	LKC	3869
RTD		3880		
DST #1, Times 30/60/45/90, GTS 4", Rec 125' GCM, 2 MCF, Flow P 301/314 366/366, SIP 562/562	2737	2800		
DST #2, Times 30/30/30/30 25' M, Flow P 39/26-26/26, SIP 39/39	2940	2996		
DST #3, Times 30/60/45/90, Rec. 390' SGCM, 60' W, Flow P 261/261-327/327 SIP 1046/1046	3107	3150		
DST #4, Times 30/60/45/90, Rec. 240' GCM, 120' SW, Flow P 104/117-170/209 SIP 1227/1215	3501	3570		
DST #5, Times 30/60/45/90, Rec. 125' M, Flow P 52/39-65/65, SIP 379/693	3793	3880		

RELEASED
DEC 14 1984
FROM CONFIDENTIAL

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	325'	Common	200	2% Gel, 3% C.C.
Production	7 7/8"	4 1/2"	10.5#	3,866'	Common	310	2% Gel, 3/4 of 1% Friction Red. w/Defomer

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	Jet	2771-75
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8	2680'	---	3	Jet	2749-53

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Potential 1/20/84	Flow	---
Estimated Production -I.P.	Oil 0 bbls. Gas 820 MCF Water 0 % Gas-oil ratio ---	---
Disposition of gas (vented, used on lease or sold)	Shut in - waiting on connection	Perforations 2749-2775