

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Associated Petroleum Consultants, Inc.

API NO. 15-151-21,042 -00-00

ADDRESS Suite 600 - One Main Place

COUNTY Pratt

Wichita, KS 67202-1399

FIELD Brant (Ext.)

**CONTACT PERSON Phyllis Buchanan

PROD. FORMATION Indian Cave

PHONE (316) 265-9385

LEASE Hamilton

PURCHASER Central States Gas

WELL NO. #1

ADDRESS 1700 Broadway

WELL LOCATION C N/2 N/2

Denver, CO 80290

660' Ft. from North Line and

DRILLING Heartland Drilling, Inc.

2640' Ft. from West Line of

CONTRACTOR

ADDRESS Suite 600 - One Main Place

the NW/4 SEC. 3 TWP. 29 RGE. 11W

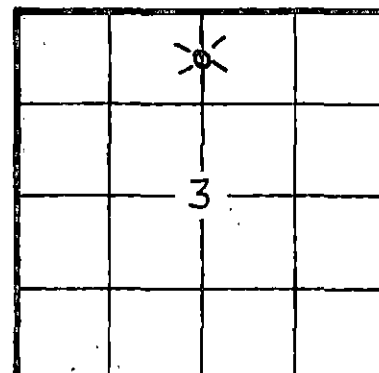
Wichita, KS 67202-1399

WELL PLAT

PLUGGING NONE

CONTRACTOR

ADDRESS



KCC
KGS
(Office Use)

5-27-1982

RECEIVED
STATE CORPORATION COMMISSION

MAY 27 1982

CONSERVATION DIVISION
Wichita Kansas

TOTAL DEPTH 3175' PBTD

SPUD DATE 12/7/81 DATE COMPLETED 12/13/81

ELEV: GR 1827 DF KB 1837

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 407' DV Tool Used?

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

Phyllis Buchanan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Agent (FOR) ~~XXX~~ Associated Petroleum Consultants, Inc

OPERATOR OF THE Hamilton LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 18th DAY OF February, 19 82, AND THAT

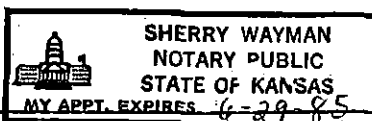
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Phyllis Buchanan

SUBSCRIBED AND SWORN BEFORE ME THIS 3rd DAY OF March, 19 82.

PHYLLIS BUCHANAN



Sherry Wayman
NOTARY PUBLIC
SHERRY WAYMAN

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	- TOP	BOTTOM	NAME	DEPTH
DST #1 2633 - 2679 op30 si60 op30 si60 Strong blow with gas-to-surface, in 1.5 minutes. Rec: 1' mud IHH 1281 psi FHH 1281 psi LFP 341-519 psi FFP 573-532 psi ICIP 928 psi FCIP 928 psi BHT 102°			Indian Cave Zone Wabaunsee Tarkio Burlingame Howard RTD LTD	2634 (- 797) 2684 (- 847) 2884 (-1047) 3033 (-1196) 3069 (-1232) 3175 (-1338) 3175 (-1338)

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	407'	Common	325	3% CaCl 2% gel
Production		4 1/2"	10.5#	2746'	RFC	90	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE			4	Jet	2644-2672

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	2614'	-----

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
19,000 gallons of 1 1/2% gelled acid	2644 - 2672
8750# 1630 mesh sand	

SHERRY WAYMAN

Date of first production February 19, 1982	Producing method (flowing, pumping, gas lift, etc.) Flowing	State of Kansas WARRANTY EXPIRES
RATE OF PRODUCTION PER 24 HOURS	Oil _____ bbls.	Gas 7,296 MCF
Disposition of gas (vented, used on lease or sold) Sold	Water 0 %	Gas-oil ratio _____ CFPB
Perforations		2644 - 2672

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Associated Petroleum Consultants, Inc.

API NO. 15-151-21,042

ADDRESS Suite 600 - One Main Place

COUNTY Pratt

Wichita, KS 67202-1399

FIELD Discovery - ^{BRAWT} Not Named

**CONTACT PERSON Phyllis Buchanan

PROD. FORMATION Indian Cave

PHONE 316-265-9385

LEASE Hamilton

PURCHASER Central States Gas

WELL NO. #1

ADDRESS P. O. Box 407

WELL LOCATION C SE NW

Pratt, Kansas

1980 Ft. from North Line and

DRILLING Trans-Pac Drilling, Inc.

1980 Ft. from West Line of

CONTRACTOR

ADDRESS Suite 600 - One Main Place

the NW/4 SEC. 3 TWP. 29 RGE. 11W

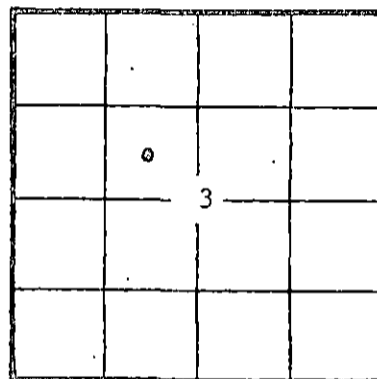
Wichita, KS 67202-1399

WELL PLAT

PLUGGING NONE

CONTRACTOR

ADDRESS



KCC
KGS
(Office Use)

TOTAL DEPTH 3175' PBDT

SPUD DATE 12/7/81 DATE COMPLETED 12/13/81

ELEV: GR 1827 DF KB 1837

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 407' DV Tool Used?

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

Phyllis Buchanan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Agent (FOR) ~~XXX~~ Associated Petroleum Consultants, Inc.

OPERATOR OF THE Hamilton LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 4th DAY OF February, 1982, AND THAT

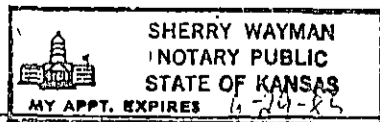
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

CONSERVATION DIVISION
Wichita, Kansas

(s) Phyllis Buchanan

SUBSCRIBED AND SWORN BEFORE ME THIS 3rd DAY OF MAY, 1982



Sherry Wayman
NOTARY PUBLIC
SHERRY WAYMAN

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.