

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Associated Petroleum Consultants, Inc.

API NO. 15-151-20,043-00-00

ADDRESS Suite 600 - One Main Place

COUNTY Pratt

Wichita, KS 67202-1399

FIELD _____

**CONTACT PERSON Phyllis Buchanan

PROD. FORMATION _____

PHONE 316-265-9385

LEASE Rutherford

PURCHASER D & A

WELL NO. #1

ADDRESS _____

WELL LOCATION 120' SW of the C SW

120 Ft. from North Line and

120 Ft. from East Line of

the 3 SEC. 29S TWP. 11W RGE.

DRILLING Heartland Drilling

CONTRACTOR _____

ADDRESS Suite 600 - One Main Place

Wichita, KS 67202-1399

PLUGGING State Corporation Commission of Kansas

CONTRACTOR _____

ADDRESS Conservation Division, 200 Derby Bldg.

Wichita, KS 67202

TOTAL DEPTH 2725 PBDT _____

SPUD DATE Nov. 12, 1981 DATE COMPLETED Nov. 18, 1981

ELEV: GR 1818 DF _____ KB 1829

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8 5/8"	23#	400'	Common	300	3% CaCl 2% Ge1

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

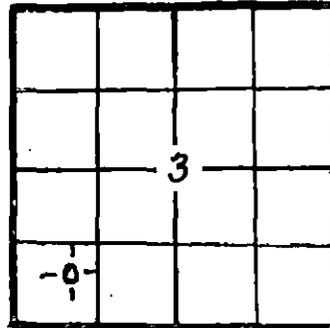
Amount and kind of material used	Depth interval treated
	RECEIVED STATE CORPORATION COMMISSION DEC - 4 1981 12-04-81 CONSERVATION DIVISION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____ Gravity _____ Wichita, Kansas

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCF	CFPD

Disposition of gas (vented, used on lease or sold)

Perforations _____



WELL PLAT

KCC
KGS
MISC
(Office Use)

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum unknown Depth 200'

Estimated height of cement behind Surface Pipe Cement Circulated.

DV USED? _____

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
DST #1 2647 - 2668 op30 si30 op30 si30 Rec. 20' mud. IFP 73-63 FFP 63-63 BHT 101°			Chase Base Florence Funston Cottonwood Florence Indian Cave	1870 (-41) 2041 (-312) 2236 (-407) 2368 (-539) 2142 (-313) 2652 (-823)
DST #2 2662 - 2678 op30 si30 op30 si30 Rec. 150' drilling mud IFP 95-1479 (Packer failed) FFP IHH 1363 FFH 1342 BHT 121°	158 - 137		B. Indian Cave Wabunsee	2655 (-826) 2698 (-869)

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

PHYLLIS BUCHANAN OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS PHYLLIS BUCHANAN (FOR)(OF) ASSOCIATED PETROLEUM CONSULTANTS, INC.
OPERATOR OF THE #1 RUTHERFORD LEASE, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 18th DAY OF November, 1981, AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.
FURTHER AFFIANT SAITH NOT.

(S) Phyllis Buchanan
PHYLLIS BUCHANAN

SUBSCRIBED AND SWORN BEFORE ME THIS 20th DAY OF November 19 81

Sherry Myers
NOTARY PUBLIC
SHERRY MYERS

MY COMMISSION EXPIRES: _____

