

Confidential

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Associated Petroleum Consultants, Inc.
ADDRESS Suite 600 - One Main Place
Wichita, KS 67202-1399

API NO. 15-151-21,142-00-00
COUNTY Pratt
FIELD _____

**CONTACT PERSON Phyllis Buchanan
PHONE (316) 265-9385

PROD. FORMATION None
LEASE Rutherford

PURCHASER None
ADDRESS _____

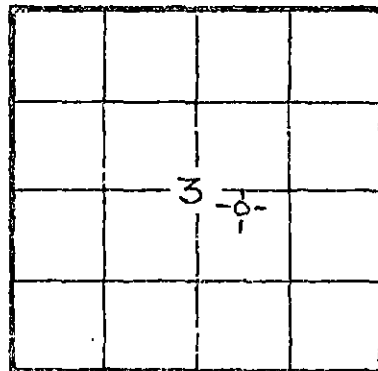
WELL NO. #2

DRILLING Heartland Drilling, Inc.
CONTRACTOR ADDRESS Suite 600 - One Main Place
Wichita, KS 67202-1399

WELL LOCATION C N/2 NW SE
2310' Ft. from South Line and
1980' Ft. from East Line of
the SE/4 SEC. 3 TWP. 29S RGE. 11W

PLUGGING Heartland Drilling, Inc.
CONTRACTOR ADDRESS Suite 600 - One Main Place
Wichita, KS 67202-1399

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 2730' PBTD _____

SPUD DATE May 1, 1982 DATE COMPLETED May 6, 1982

ELEV: GR 1816 DF _____ KB 1826

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 410' DV Tool Used? _____

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, Phyllis Buchanan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Agent (FOR) ~~XXX~~ Associated Petroleum Consultants, Inc OPERATOR OF THE Rutherford LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 6th DAY OF May

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

RECEIVED
STATE CORPORATION COMMISSION
MAY 17 1982
05-17-82
CONSERVATION DIVISION
WICHITA, KANSAS

(S) Phyllis Buchanan
PHYLLIS BUCHANAN

SUBSCRIBED AND SWORN BEFORE ME THIS 10th DAY OF May, 19 82

SHERRY WAYMAN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 6-29-85

Sherry Wayman
NOTARY PUBLIC
SHERRY WAYMAN

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 2640 - 2669 op30 si60 op60 si60 Weak blow building to strong with gas to surface in 34 minutes. Recovery: 60' water mud 540' water IHH 1298 psi FHH 1211 psi IFP 136-198 psi FFP 198-222 psi ICIP 915 psi FCIP 915 psi BHT 104°			Base Florence Indian Cave Wabaunsee RTD LTD	2140 (-314) 2645 (-819) 2695 (-869) 2730 (-904) 2719 (-893)
DST #2 2641 - 2661 op30 si60 op60 si60 Weak blow building to strong in one minute, gas to surface in 31 minutes. Recovery: 790' water IHH 1209 psi FHH 1198 psi IFP 85-182 psi FFP 160-343 psi ICIP 931 psi FCIP 920 psi BHT 112°				

RELEASED

JUN 01 1983

FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	410'	Common	400	3% CaCl 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil Sbls. Gas MCF Water % bbls. Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold)	Perforations	