

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY *kec*

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5023 EXPIRATION DATE 6/30/83

OPERATOR Kansas Petroleum, Inc. API NO. 15-151-21,177-60-40

ADDRESS Suite 100, 200 East First COUNTY Pratt

Wichita, KS 67202 FIELD Brant

** CONTACT PERSON James Tasheff PROD. FORMATION Indian Cave

PHONE (316) 267-2266

PURCHASER Kansas Gas Supply Corporation LEASE Weir

ADDRESS Box 300 WELL NO. A-2

Tulsa, OK 74102 WELL LOCATION C NW NW

DRILLING Contractor Mallard Drilling Co., Inc. 660 Ft. from N Line and

CONTRACTOR ADDRESS 405 Century Plaza 660 Ft. from W Line of

Wichita, KS 67202 the NW (Qtr.) SEC 3 TWP 29 RGE 11W.

PLUGGING N/A WELL PLAT

CONTRACTOR ADDRESS

| | | | |
|--|--|--|--|
| | | | |
| | | | |
| | | | |
| | | | |

(Office Use Only)

KCC KGS

SWD/REP PLG.

TOTAL DEPTH 2700' PBTD

SPUD DATE 8-11-82 DATE COMPLETED 8-26-82

ELEV: GR 1818 DF 1824 KB 1826

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 341' DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

FEB 11 1983

CORPORATION DIVISION
Wichita, Kansas

A F F I D A V I T

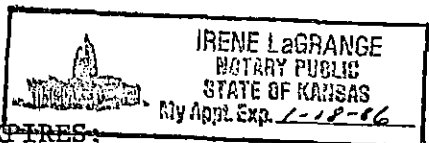
JAMES TASHEFF, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James Tasheff
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of January,

19 83.



Irene LaGrange
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|--|---|-------------|---------------------|-------|
| Surface soil, shale | 1 | 800 | Dresser LL-GR-N-CDL | |
| Clay, shale | 800 | 1650 | | |
| Anhydrite | 1650 | 1700 | | |
| Shale | 1700 | 2589 | | |
| Shale, sand | 2589 | 2700 TD | | |
| DST #1 2626-2700 Op 30" Close 45" Op 60" Close 60" Fair blow increasing slowly to strong blow. Gas to surface in 11 minutes. | | | | |
| 1st Opening | | 2nd Opening | | |
| 11" .120M | 10" .865M | | | |
| 20" .251M | 20" .907M | | | |
| 30" .398M | 30" .951M | | | |
| | 40" .994M | | | |
| | 50" 1.043M | | | |
| | 60" 1.141M | | | |
| Recovered 278' gas cut mud. | | | | |
| IFP 86-173# | IBHP 903# | | | |
| FFP 211-259# | FBHP 875# | | | |
| HYD 1544-1438" | | | | |
| | Temp 109° | | | |
| | Sample Tops | EL Tops | | |
| Base Florence | 2122 -296 | 2121 -295 | | |
| Red Eagle | 2501 -675 | 2501 -675 | | |
| Indian Cave Zone | 2628 -800 | 2627 -801 | | |
| Indian Cave Sand | 2650 -824 | 2648 -822 | | |
| Wabaunsee | 2675 -849 | 2674 -848 | | |
| RTD | 2700 -874 | 2699 -873 | | |
| 2650-2662 | | | | |
| EL2648-2660 | Fine grained, light grey and light green, fairly calcareous, micaceous sand. Scattered poor show of gas. Rare good show of gas. One-half of sand is hard and one-half is fairly soft. | | | |

RECEIVED
STAFF COMMISSION
FEB 11 1983
DIVISION
Wichita, Kansas

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Socks | Type and percent additives |
|----------------------|-------------------|---------------------------|----------------|---------------|--------------|-------|--------------------------------------|
| (new) Surface casing | 12-1/4 | 8-5/8 | 23 | 349 | Common | 225 | 2% gel 3% C.C. |
| (new) Production | 7-7/8 | 4-1/2 | 10.5 | 2698 | 50-50 Pozmix | 150 | 2% gel, 10% salt, 3/4 of 1% CFB-2 |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | 4 | Jumbo | 2650-2656 |

TUBING RECORD

| Size | Setting depth | Packer set at |
|--------|---------------|---------------|
| 2-3/8" | 2620 | None |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|--|------------------------|
| 350 gal. MSA 10% acid, followed by 33 bbls. Indian Cave water to load hole | 2650-2656 |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|-----------------------------|---|---------|
| Waiting pipeline connection | Flowing | |

| RATE OF PRODUCTION PER 24 HOURS | Oil | Gas | Water | Gas-oil ratio |
|---------------------------------|---------|---------|-------|----------------|
| | 0 bbls. | 332 MCF | 0 % | 332,000/1 CFPB |

| Disposition of gas (vented, used on lease or sold) | Perforations |
|--|--------------|
| Sold | 2650-2656 |