

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR TXO PRODUCTION CORP.

API NO. 15-157-21,137-80-80

ADDRESS 200 W. Douglas, Ste. 300

COUNTY Pratt

Wichita, KS 67202

FIELD Wildcat

**CONTACT PERSON Harold R. Trapp

PROD. FORMATION dry

PHONE 265-9441

LEASE Rottering

PURCHASER N/A

WELL NO. "A" #1

ADDRESS N/A

WELL LOCATION

660 Ft. from North Line and

660 Ft. from West Line of

the 2 SEC. 29S TWP. 11W RGE.

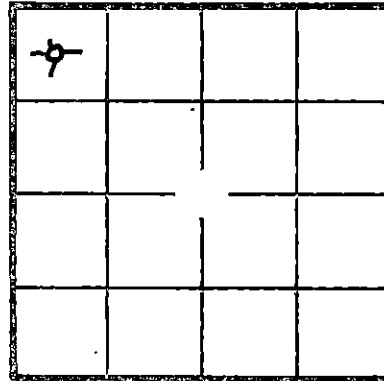
DRILLING FWA, Rig #32

CONTRACTOR

ADDRESS P.O. Box 970

Yukon, OK 73099

WELL PLAT



KCC [check] KGS [check] (Office Use)

PLUGGING Same

CONTRACTOR

ADDRESS

TOTAL DEPTH 2749 PBTB N/A

SPUD DATE 5-3-81 DATE COMPLETED 5-6-82

ELEV: GR 1820 DF N/A KB 1831

DRILLED WITH (CANK) (ROTARY) (CANK) TOOLS

Amount of surface pipe set and cemented N/A DV Tool Used? N/A

AFFIDAVIT

STATE OF KANSAS, COUNTY OF Sedgwick SS, I,

Harold R. Trapp OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS District Geologist (FOR) (CANK) TXO PRODUCTION CORP.

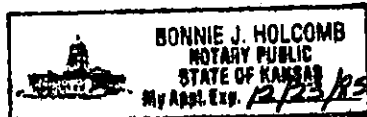
OPERATOR OF THE Rottering LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. "A" #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 6th DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.



SUBSCRIBED AND SWORN BEFORE ME THIS 11th DAY OF May, 19 82.

Handwritten signatures of Harold R. Trapp and Bonnie J. Holcomb.

MY COMMISSION EXPIRES: 12/23/85

NOTARY PUBLIC RECEIVED STATE CORPORATION COMMISSION 05-12-82 MAY 12 1982 CONSERVATION DIVISION Wichita, Kansas

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LOG TOPS				
B/Flor.	2145	-314		
Wreford	2156	-325		
Funston	2228	-397		
Bader	2334	-503		
Cottonwood	2420	-589		
Fall City	2600	-769		
Indian Cave	2655	-824		
RTD	2749			
LTD	2741			
Ran O.H. Logs				
No DSTs.				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{2}$	8-5/8"	24#	423'		200 lite + 100 sxs common	w/2% gel & 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	N/A	N/A	N/A

TUBING RECORD

Size	Setting depth	Packer set at
N/A	N/A	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	N/A

Date of first production D & A, 5-6-82	Producing method (flowing, pumping, gas lift, etc.) dry	Gravity N/A
RATE OF PRODUCTION PER 24 HOURS	Oil N/A bbls.	Gas N/A bbls.
	Water N/A %	Gas-oil ratio N/A
Disposition of gas (vented, used on lease or sold) dry	Perforations N/A	

CFPB