

Plugged  
8-13-90

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 151-22,001-80-50 ORIGINAL

County PRATT

S/2 N/2 SW Sec. 1 Twp. 29 Rge. 11 XX East West

1650 Ft. North from Southeast Corner of Section

3960 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

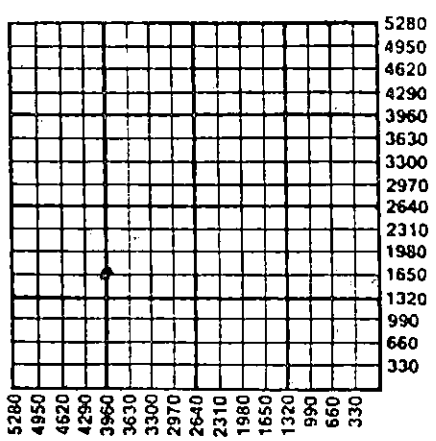
Lease Name SCHNITTKER Well # 1

Field Name Wildcat

Producing Formation none

Elevation: Ground 1805 KB 1810

Total Depth 2672 PBDT none



Amount of Surface Pipe Set and Cemented at 281 Feet

Multiple Stage Cementing Collar Used? Yes XX No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Operator: License # 30395

Name: IANNITTI OIL COMPANY

Address P.O. Box 308

City/State/Zip Great Bend, KS. 67530

Purchaser: none

Operator Contact Person: D. J. Tannitti

Phone ( 316 ) 792-2921

Contractor: Name: Woodman-Tannitti Drilling Co.

License: 5122

Wellsite Geologist: Todd E. Morgenstern

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If OWO: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

8/9/90 8/12/90 8/13/90  
Spud Date Date Reached TD Completion Date

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature D. J. Tannitti

Title D. J. Tannitti, Partner Date 8/24/90

Subscribed and sworn to before me this 24th day of August, 19 90.

Notary Public Sharon K. Lingreen  
Sharon K. Lingreen

Date Commission Expires \_\_\_\_\_  
NOTARY PUBLIC - State of Kansas  
SHARON K. LINGREEN  
My Appt. Exp. 5/12/92

**K.C.C. OFFICE USE ONLY**

F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received

KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

**SIDE TWO**

Operator Name IANNITTI OIL COMPANY Lease Name SCHNITTKER Well # 1  
 Sec. 1 Twp. 29S Rge. 11  East  West  
 County PRATT

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log, (no log run)

Drill Stem Tests Taken 1  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

**Formation Description**  
 Log  Sample  
 Name \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_  
 SEE ATTACHED "A"  
 DST #1 2615' - 2672'  
30-30-30-30  
 1st Very weak blow 2nd no blow  
 IHP 1281#; IFP 86#-86#; ISIP 889#; FFP 107-107#;  
 FSIP 139#; FHP 1281#  
 Recovered: 110' watery mud Temp 103°

**DRILLERS LOG**

0 - 40' Shale  
 40 - 100' Sand  
 100 - 1880' Shale  
 1880 - 2635' Lime & Shale  
 2635 - 2672' Lime

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	281'	60-40 Poz	175	3%CC+2%Gel

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record	
		(Amount and Kind of Material Used)	Depth

**TUBING RECORD** Size \_\_\_\_\_ Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First Production \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_  
 Estimated Production Per 24 Hours  
 Oil Bbls. \_\_\_\_\_ Gas Mcf \_\_\_\_\_ Water Bbls. \_\_\_\_\_ Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

**Disposition of Gas:**  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  
**METHOD OF COMPLETION**  Open Hole  Perforation  Dually Completed  Commingled  
 Other (Specify) \_\_\_\_\_

IANNITTI OIL COMPANY

SCHNITIKER #1

Sec 1-29s-11W

PRAIRIE COUNTY

FORMATION TOPS:



ORIGINAL

<u>FORMATION</u>	<u>SAMPLE</u>	<u>DATUM</u>
HERRINGTON	1860'	- 50
WINFIELD	1925'	- 115
FLORENCE	2085'	- 275
BASE FLORENCE	2132'	- 322
WREFORD	2154'	- 344
COTTONWOOD	2397'	- 587
RED EAGLE	2476'	- 666
FALLS CITY	2598'	- 788
ONAGA	2639'	- 829
INDIAN CAVE	2648'	- 838
WABAUNSEE	2671'	- 861
ROTARY TOTAL DEPTH	2672'	- 862



ORIGINAL

INVOICE DATE
08/09/90

DIRECT BILLING INQUIRIES TO:	TERMS	REMIT TO:
713-895-5821	NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	B.J. SERVICES P.O. BOX 100806 HOUSTON, TX 77212

PAGE	INVOICE NO.
1	VU067

WOODMAN-IANNITTI DRILLING CO  
 BOX 308  
 GREAT BEND KS 67530

AUTHORIZED BY
610921

WELL NUMBER : 1

CUSTOMER NUMBER : 02656000

PURCH. ORDER REF. NO.

LEASE NAME AND NUMBER	STATE	COUNTY/PARISH	CITY	DISTRICT NAME	DISTR. NO.
SCHNITTEN	14			MEDICINE LODGE	3350
JOB LOCATION/FIELD		MTA DISTRICT	DATE OF JOB	TYPE OF SERVICE	
			08/09/90	LAND-CONDUCTOR/SURFACE	

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100303	1.00	CEMENTING CASING 0 TO 300 FT.	395.00		395.00
10109005	50.00	MILEAGE CHRG, FROM NEAREST BASE OF	1.10		55.00
10410504	105.00	CLASS "A" CEMENT	5.50	CF	577.50
10415018	70.00	FLY ASH	2.91	CF	203.70
10415049	452.00	A-7-P CALCIUM CHLORIDE PELLETS	0.46	LB	207.92
10420145	300.00	BJ-TITAN GEL, BENTONITE, BULK SALES	0.13	LB	39.00
10880001	188.00	MIXING SERVICE CHRG DRY MATERIALS, P	0.95		178.60
10940101	197.50	DRAYAGE, PER TON MILE	0.70		138.25
10430539	1.00	3 5/8" TOP HOLE (SURFACE) PLUG	17.00	EA	17.00
SUBTOTAL					1,811.97
DISCOUNT					362.39

*Cement  
Surface*

ACCOUNT	4.25000% STATE TAX	836.10	35.55
	1.00000% COUNTY TAX	836.10	3.36
<i>On Invoice</i>			AUG 23 1990

TAX EXEMPTION STATUS:	PAY THIS AMOUNT →	1,493.49
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ORIGINAL

INVOICE DATE  
08/13/90

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: B.J. SERVICES P.O. BOX 100806 HOUSTON, TX 77212
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PAGE 1	INVOICE NO. VU102
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AUTHORIZED BY 610971
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PURCH. ORDER REF. NO.
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IANNITTI OIL CO  
BOX 308  
GREAT BEND KS 67530

WELL NUMBER : 1                      CUSTOMER NUMBER : 05293000

LEASE NAME AND NUMBER SCHNITIKER	STATE 14	COUNTY/PARISH	CITY	DISTRICT NAME MEDICINE LODGE	DISTR. NO. 3350
JOB LOCATION/FIELD		MTA DISTRICT	DATE OF JOB 08/13/90	TYPE OF SERVICE LAND-PLUG AND ABANDON	

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10102105	1.00	CEMENTING THRU TUBING 300 TO 1	395.00		395.00
10102110	360.00	PLUS PER FOOT BELOW 300 FT	0.40		144.00
10109005	50.00	MILEAGE CHRG, FROM NEAREST BAS	1.10		55.00
10410504	81.00	CLASS "A" CEMENT	5.50	CF	445.50
10415018	54.00	FLY ASH	2.91	CF	157.14
10420145	697.00	BJ-TITAN GEL, BENTONITE, BULK	0.13	LB	90.61
10880001	157.00	MIXING SEVICE CHRG DRY MATERIA	0.95		149.15
10940101	165.00	DRAYAGE, PER TON MILE	0.70		115.50
10430538	1.00	8-5/8 DRY HOLE PLUG	12.00	EA	12.00
SUBTOTAL					1,563.90
DISCOUNT					312.78

*Plug well*

ACCOUNT	4.25000% STATE TAX 1.00000% COUNTY TAX	564.20 564.20	23.98 5.64
			AUG 23 1990

*B. J. Iannitti*  
B.

TAX EXEMPTION STATUS:	PAY THIS AMOUNT →	1,280.74
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