

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5123 EXPIRATION DATE 6-30-83

OPERATOR Pickrell Drilling Company API NO. 15-151-21-270 -00-00

ADDRESS 110 North Market, Suite 205 COUNTY Pratt

Wichita, Kansas 67202 FIELD Cullison Ext.

** CONTACT PERSON Jay McNeil PROD. FORMATION _____
PHONE 262-8427

PURCHASER _____ LEASE #1 Johnson 'FF'

ADDRESS _____ WELL NO. 1

DRILLING CONTRACTOR Pickrell Drilling Company 330 Ft. from North Line and

ADDRESS 110 North Market, Suite 205 1650 Ft. from West Line of (W)

Wichita, Kansas 67202 the NW (Qtr.) SEC 36 TWP 28S RGE 15 (W).

PLUGGING CONTRACTOR Pickrell Drilling Company

ADDRESS 110 North Market, Suite 205

Wichita, Kansas 67202

TOTAL DEPTH 4632' PBTD _____

SPUD DATE 5-24-83 DATE COMPLETED 6-5-83

ELEV: GR 2046 DF 2048 KB 2051

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 450' KB DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily / abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C.W. SEBITS, being of lawful age, hereby certifies that:

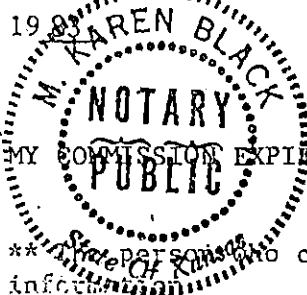
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of June 1983 C.W. Sebitts

[Signature]
(NOTARY PUBLIC)

M. Karen Black STATE CORPORATION COMMISSION



** State of Kansas info can be reached by phone regarding any questions concerning this

JUN 16 1983

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO
OPERATOR

Pickrell Drilling Co. LEASE NAME #1 Johnson 'FF' SEC. 36 TWP. 28S RGE. 15 (w)

FILL IN WELL LOG AS REQUIRED: WELL NO. 1

Show Geological markers,
Logs run, or Other
Descriptive information.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. Check if samples sent to Geological Survey.</p> <p>DST #1, 4056'-4072', Misrun, tool slid to bottom.</p> <p>DST #2 4058'-4074', Misrun, tool slid to bottom.</p> <p>DST #3, 4061'-4104', 30"-60"-90"-90", GTS 2nd op ga 12.7 MCF 30"-50", 14.3 MCF 50"-90", Rec. 150' mud (sl. wt cut), IFP 40#-71#, FFP 40#-71#, ISIP 1430#, FSIP 1440#.</p> <p>DST #4, 4328'-4354', 30"-60"-90"-90", Rec. 90' SGCMud, 60' O&GCMud, IFP 40#-61#, FFP 61#-81#, ISIP 972#, FSIP 982#.</p> <p>DST #5 4400'-4464', 30"-60"-10"-out, rec. 20' drlg mud, IFP 81#-91#, ISIP 160#. (No FF or SI taken).</p> <p>DST #6 4486'-4538', 30"-60"-90"-90", strong blow, rec. 60' mud, IFP 51#-51# FFP 51#-51#, ISIP 423#, FSIP 474#.</p> <p>DST #7, 4538'-4570', 30"-60"-90"-90", strong blow, rec. 40' mud, IFP 40#-40#, FFP 30#-40#, ISIP 1062#, FSIP 1470#, RTD 4632'.</p> <p>If additional space is needed use Page 2,</p>			ELOG TOPS: Heebner 3872(-1821) BL 4032(-1981) Lansing 4048(-1997) Stark 4337(-2286) Cherokee 4514(-2463) Mississippian 4530(-2479) Kinderhook Sh. 4543(-2492) Viola 4613(-2562)	

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) (XXXXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"	20#	450'KB		250	60/40 poz, 3%cc/2%gel

LINE RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD			
Amount and kind of material used			Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I-P.	Oil	Gas	Water %	Gas-oil ratio.
CFR	Mcf	MCF	bbbls.	CFR

Perforations