

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 8625  
Name VAC Petroleum Company  
Address 333 N. Rock Rd. #105  
City/State/Zip Wichita, Kansas 67206

Purchaser N/A

Operator Contact Person L.C. Harmon  
Phone (316) 685-0111

Contractor: License # 5829  
Name Aldebaran Drilling Co.

Well Site Geologist Tom Williams  
Phone (316) 685-0111

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)  
If ~~OWO~~: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
..10-25-85. 11-02-85 11-02-85  
Spud Date Date Reached TD Completion Date  
4810 4850  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 430 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt  
Cement Company Name  
Invoice #

API NO. 15-151-21-726-00-00  
County Pratt  
SW SW SW Sec. 35 Twp. 28 Rge. 15 East  
330 Ft North from Southeast Corner of Section  
4920 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

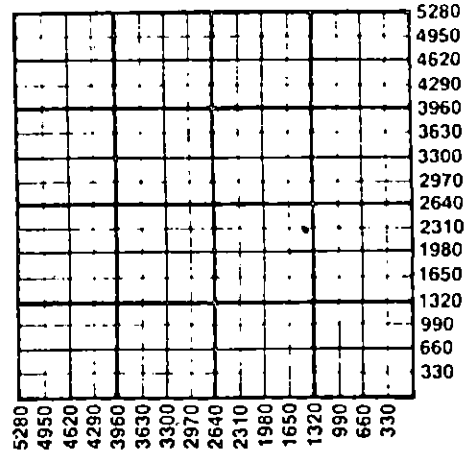
Lease Name Bryan Well # #1

Field Name North Croft

Producing Formation N/A

Elevation: Ground 2036 KB 2045

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner  
(Well) Ft West from Southeast Corner of  
Sec 35 Twp 28 Rge 15 East  West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas M. Williams  
Title Petroleum Geologist Date 11-13-85

Subscribed and sworn to before me this 13 day of November 1985  
Notary Public Brenda Harmon Brown  
Date Commission Expires 5-6-89

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Notary Public-State of Kansas  
BRENDA HARMON BROWN  
My Appt. Exp. 5-6-89

RECEIVED Form ACO-1 (7-84)  
STATE CORPORATION COMMISSION

NOV 14 1985

Sec. 25 Twp. 28 Rge. 15 W

Operator Name VAC Petroleum Company Lease Name Bryan Well # #1

Sec. 35 Twp. 28 Rge. 15  East  West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST#1: Interval 3360-3374, 30-45-60-45, IFP-59/108, ISIP-1175, FFP-157/236, FSIP-1135, Recovered 300' gas in pipe, 10' highly oil cut mud(30% oil, 60% mud, 10% water), 60' oil cut watery mud, 60' very slightly oil cut muddy water, 300' saltwater.

DST#2: Interval 4367-4418, 30-45-30-45, IFP-29/29, ISIP-78, FFP-39/39, FSIP-68, Recovered 10' mud.

DST#3: Interval 4539-4582, 30-45-60-45, IFP-49/49, ISIP-157, FFP-49/49, FSIP-127, Recovered 120' gas in pipe, 50' very slight oil cut mud, 1% oil.

DST#4: Interval 4682-4733, 30-30-30-30, IFP-49/68, FP-78/78, ISIP-1364, FSIP-1175, Recovered 60' mud. (Straddle Test)

Name	Top	Bottom
BERN	3360	(-1315)
TOPEKA	3529	(-1484)
HEEBNER SH.	3894	(-1849)
BROWN LIME	4058	(-2013)
BASE /K.C.	4435	(-2390)
MARMATON	4463	(-2418)
MISS. CHERT	4543	(-2498)
KIND. CHERT.	4603	(-2558)
VIOLA	4645	(-2600)
SIMP SH.	4733	(-2688)
SIMP SD.	4762	(-2717)
RTD	4810'	

CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	23 lbs.	430'	CLASS "A"	325sx	3%gel, 2%cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil Bbls	Gas MCF	Water Bbls	Oil Ratio	Gravity	

RELEASED  
 MAR 17 1987

FROM CONFIDENTIAL

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled