

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8625  
name VAC Petroleum Co.  
address 333 N. Rock Rd., Suite 105  
City/State/Zip Wichita, Kansas 67206

Operator Contact Person L.C. Harmon  
Phone 316/685-0111

Contractor: license # 5829  
name Aldebaran Drilling Co.

Wellsite Geologist Tom Williams  
Phone 316/685-0111

PURCHASER

Designate Type of Completion

New Well  Re-Entry  Workover

- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
8/10/85 8/20/85 8-20-85  
Spud Date Date Reached TD Completion Date

4850 4850  
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 434 set at 446 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 151-21-673-00-00  
County Pratt  
SE NE NW Sec 34 Twp 28 Rge 15

4290 Ft North from Southeast Corner of Secti  
2970 Ft West from Southeast Corner of Secti  
(Note: locate well in section plat below)

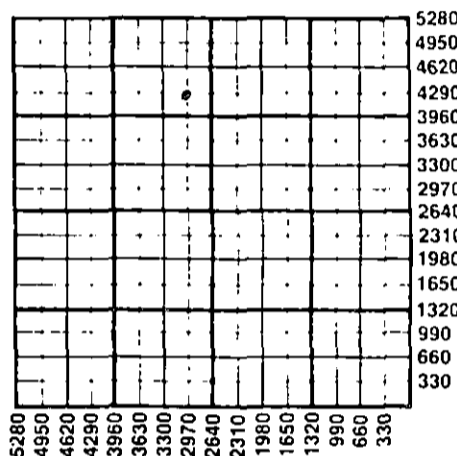
Lease Name Moore Well# 2

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2015 KB 2024

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner at (Well) Ft. West From Southeast Corner Sec 34 Twp 29 Rge 15  East  West

Surface Water Ft North From Southeast Corner at (Stream, Pond etc.) Ft West From Southeast Corn Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L.C. Harmon  
Title General Partner Date 8-26-85

Subscribed and sworn to before me this 26 day of August 19 85

Notary Public Brenda Harmon Brown  
Date Commission Expires

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

RECEIVED

Form ACO-1A (7-84) CORPORATION COMMISSION

Notary Public-State of Kansas  
BRENDA HARMON BROWN  
My Appt. Exp. 5-6-89

AUG 27 1985  
08-27-85

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

DST #1: 4579 - 4654, Viola formation  
 LHP - 2356, IFP - 41/42, ISIP - FFP - 46/46  
 FSIP - 59, FHP - 2330  
 Recovered 20' mud

DST#2: 4653 - 4731, Viola formation  
 LHP - 2368, IFP - 99/99, ISIP - 1125  
 FFP - 109/109, FSIP - 402, FHP - 2338  
 Recovered 90' drilling mud

Name	Top	Bottom
Heebner Sh.	3682 (-1858)	
Brown Lime	4042 (-2018)	
Lansing	4057 (-2033)	
Base/K.C.	4425 (-2401)	
Marmaton	4442 (-2418)	
Kinderhook Cht.	4578 (-2554)	
Viola Chert.	4624 (-2600)	
Simpson Sh.	4733 (-2709)	
Simpson Sd.	4754 (-2730)	
Arbuckle	4828 (-2804)	

RELEASED

DEC 12 1986

FROM CONFIDENTIAL

**CONFIDENTIAL**

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	12-1/4	8-5/8"	23 lbs	446'	common	350 sx	3%, 2%
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas:  vented  sold  used on lease

**METHOD OF COMPLETION**  
 open hole  perforation  other (specify) \_\_\_\_\_

Dually Completed.  
 Commingled

**PRODUCTION INTERVAL**  
 \_\_\_\_\_