

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 3017 N. Cypress Street
City/State: Wichita, KS
Zip: 67226-4003

Purchaser: Gas: Cibola Corporation
Oil: Petro Source Corporation

Operator Contact Person: Steve O'Neill
Phone: (316) 636-2737

Contractor: Name: Sweetman Drilling, Inc.
License: 5658

Wellsite Geologist: David Goldak

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
Operator: McCoy Petroleum Corporation
Well Name: STUDE TRUST "A" #1-33

NEW Moved Bridge Plug Downward
Comp. Date 8/8/96 Old Total Depth 5700'
Deepening Re-perf. Conv. to Inj/SWD
Plug Back 5420' PBTD
 Commingled Docket No. CO 69712
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.

3/31/97 4/30/97
~~END~~ Date OF START Date Reached TD Completion Date OF
OF WORKOVER WORKOVER

API NO. 15- 069-20,259-0001
County Gray

Spot Location: E
C W2 SW SW Sec. 33 Twp. 29s Rge. 30W X W

660 Feet from (S)N (circle one) Line of Section

4950 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name STUDE TRUST "A" Well # 1-33

Field Name Wildcat

Producing Formation Cherokee, Morrow

Elevation: Ground 2801' KB 2814'

Total Depth 5700' PBTD 5420'

Amount of Surface Pipe Set and Cemented at 1867' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REWORK 07/16-97
(Data must be collected from the Reserve Pkt)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal RELEASED

Operator Name JAN 29 1999

Lease Name _____ License Lo. _____

Quantity _____ Sec _____ Twp _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all Wireline Logs and Geologist Well Report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Brent B Reinhardt

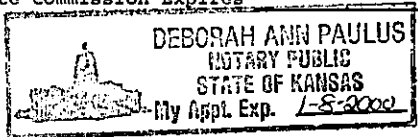
Title Brent B. Reinhardt, Regulatory Geologist Date 5/30/97

Subscribed and sworn to before me this 30th day of May 19 97

Notary Public Deborah Ann Paulus

Date Commission Expires January 8, 2000

K.C.C OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
SWD/Rep _____ NGPA
Plug _____ Other _____ (Specify)
RECEIVED
KANSAS CORPORATION COMMISSION
KGS
JUN 06 1997



CONSERVATION DIVISION
WICHITA, KS 6-6-1997

Operator Name McCoy Petroleum Corporation Lease Name STUDE TRUST "A" Well # 1-33
 SIDE TWO
 Sec. 33 Twp. 29s Rge. 30w East County Gray
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datums Sample
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No Name Top Datum
 Cores Taken Yes No See Attached Log Tops: No Additional Log Tops reported.
 Electric Log Run Yes No
 (Submit Copy.)
 List All E. Logs Run: _____

 See Attached DST Reports: No Additional DST run.

CASING RECORD New Used

Report all strings set-conductor, Surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Aciditives
No Additional Casing							

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	200	OC MAI		
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5580-5590' St Louis	AC: 1000 gals 15% Acid	5590'
4	5192-5200' Morrow	AC: 3500 gals 15% Acid	5200'
2	5112-5118', 5100-5104', 5084-5089', 5067-5070', Cherokee	AC: 1000 gals 15% Acid	5118'
4	5058-5064' Cherokee	(Included in above treatment)	5118'

TUBING RECORD Size 2 3/8" Set At 5061' Packer At None Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 4/30/97 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. <u>15</u>	Gas Mcf <u>Trace</u>	Water Bbls. <u>1.67</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 5192-5200' Morrow
5058-5118' Cherokee

NET THE



Rasell

COMPANY

Home Office: BOX 1136
LIBERAL, KANSAS

OKLAHOMA CITY, OK
PERRYTON, TX

No. 29786

CONFID 8-30-97

Date 6-21-, 1996

Purchaser: McCoy Petroleum

Mailing Address: State KANSAS County GRAV Sec. 33 Twp. 29S Range 30W

Lease: ~~STUDE TRUST~~ Field _____ Well No. 1033

In Accordance with the terms and conditions specified on the reverse side hereof, which we hereby approve and accept, furnish the use and service of your men, material and equipment necessary to perform the services outlined below to the above well, under our direction and supervision.

Open hole insurance protection authorization -
By _____

Purchaser: _____
By: X

CLOSED HOLE SERVICES **OPEN HOLE SERVICES**

LOGGING

PERFORATING

Casing Tubing
Primary
Pole Trk. (Specify) _____
Computer/Laser log
Log Distribution _____

Pressure eqmt. req'd (specify) PACK OFF
Max. Pressure encountered 0
No. of runs under pressure 0
Select Fire Casing Gun
Tubing Gun Type Chg. _____

Open Hole Logs
Computer Logs
Telecopier # _____ prints

	NET PRICE
* Service Chg	200.00
<u>PACK OFF</u>	200.00
#1) SET 4 1/2 CUB @ 5700	707.00
<u>PLOG</u>	1292.50
<u>.25/FT Depth Chg</u>	2999.50
<u>Book Price (Field EST. only)</u>	2999.50

RELEASED

JAN 29 1999

FROM CONFIDENTIAL

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FIELD ESTIMATE ONLY

TOTAL CHARGES

Charges subject to correction by our Invoicing Dept. in accordance with latest price schedules

Stanfield-Guyman Form JD-82-8

Purchaser McCoy Petroleum
By [Signature]

Old New Well _____
Tubing Size _____
Casing Size 4 1/2
Truck # 678
Miles R. T. 96

Time Arriving 1330 M
Time of Leaving _____ M
Engineer & Crew Ed Bob Lewis