

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9854
Name MarMac Petroleum Co.
Address 1026 Union Center
Wichita, Kansas 67202
City/State/Zip

Purchaser Not Available

Operator Contact Person Doug McGinness II
Phone (316) 269-3424

Contractor: License # 5652
Name Mustang Drilling & Exploration, Inc.

Wellsite Geologist Douglas H. McGinness II
Phone (316) 267-6065

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

12-4-85 12-15-85 5-26-86
Spud Date Date Reached TD Completion Date
4670 4610'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 93.1 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-151-21-747-00-00

County Pratt

NE SW NW Sec. 35 Twp. 29S Rge. 13W East West

3630 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

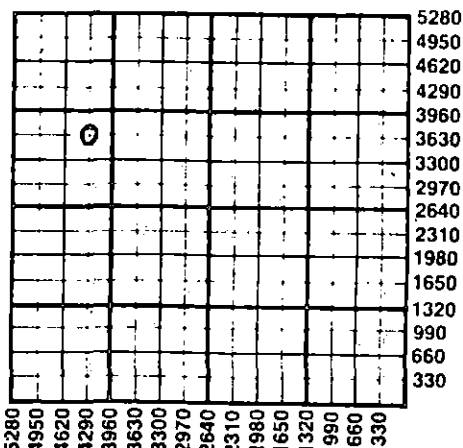
Lease Name Irene Well # 1-35

Field Name Sawyer

Producing Formation Simpson

Elevation: Ground 1868' KB 1873'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T85-1025

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec 35 Twp 29 Rge 13 East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

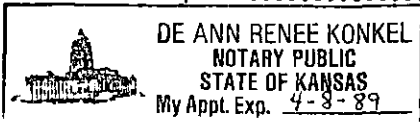
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Secretary-Treasurer Date 4-30-86

Subscribed and sworn to before me this 30th day of April 1986
Notary Public [Signature]

Date Commission Expires April 8, 1989

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 Plug Other (Specify)
STATE CORPORATION COMMISSION
CONS. DIV. WICHITA, KS



JUL 24 1986 07-24-86

Sec. 29 Twp. 29 Rge. 13W

Operator Name MarMac Petroleum Company Lease Name Irene Well # 1-35

Sec. 35 Twp. 29S Rge. 13 East West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

Table with 3 columns: Name, Top, Bottom. Rows include Brown Lime (3871 to -1998), Viola (4422 to -2549), Simpson (4544 to -2671), and Arbuckle (4635 to -2762).

RELEASED
SEP 16 1987
FROM CONFIDENTIAL

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Includes data for Surface and Production strings.

PERFORATION RECORD and Acid, Fracture, Shot, Cement Squeeze Record. Includes data for 2 perforations at 4566' to 4572' and 4578' to 4580' using 1,000 gal Acid.

TUBING RECORD Size 2-3/8" Set At 4600' Packer at Liner Run [] Yes [] No

Date of First Production Producing Method [X] Flowing [] Pumping [] Gas Lift [] Other (explain)

Table with 5 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Shows estimated production per 24 hours: Oil (Show Bbls), Gas (100 MCF), Water (15 Bbls), Gas-Oil Ratio (CFPB).

METHOD OF COMPLETION Production Interval

Disposition of gas: [] Vented [] Open Hole [X] Perforation [] Solid [] Other (Specify) 4566' to 4572' [] Used on Lease [] Dually Completed [] Commingled 4578' to 4580'