

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # ...5004.....
Name ..Vincent Oil Corporation.....
Address 125 North Market - Suite 1110.....
City/State/Zip ..Wichita, Kansas 67202.....

Purchaser.....N/A.....

Operator Contact Person ...Donna Manda.....
Phone ...316-262-3573.....

Contractor: License #5149.....
Name ..Wheatstate Oilfield Services, Inc.....

Wellsite Geologist....Gary F. Gensch.....
Phone.....(316)267-4631.....

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

6-18-85 7-1-85 7-1-85
Spud Date Date Reached TD Completion Date

4700'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 432' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-...151-21,626 - 00-00.....

County.....Pratt.....
SE NE SW
C NW NW SE Sec. 34 Twp. 29 Rge. 13 (East West

2310 2183 Ft North from Southeast Corner of Section
2310 2805 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

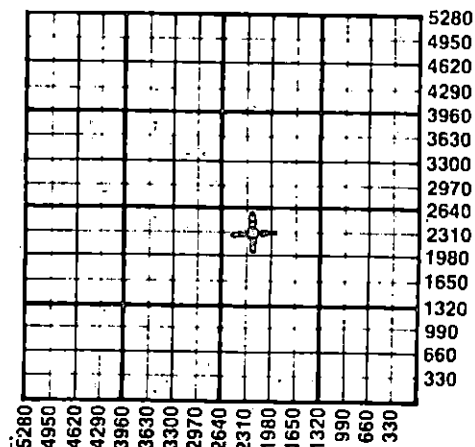
Lease Name.....Larrison.....Well #.....1.....

Field Name.....Jem. Ext.....

Producing Formation.....N/A.....

Elevation: Ground.....1827.....KB.....1835.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #...T.85-576....

Groundwater.....2310.....Ft North from Southeast Corner
(Well) ..2310 Ft West from Southeast Corner of
Sec 34 Twp 29 Rge 13 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

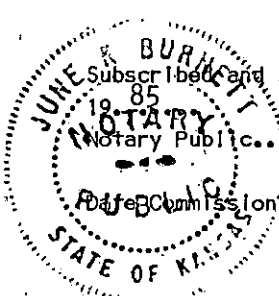
Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

SignatureRichard A. Hiebsch.....
Title.....Vice-President..... Date 8-5-85.....



Subscribed and sworn to before me this 5th day of August 1985
June K. Burnett
Notary Public

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other

STATE CORPORATION COMMISSION
AUG 7 1985

Sec. 24 Twp. 29 Rge. 13

SIDE TWO

Operator Name Vincent Oil Corporation Lease Name Larrison Well # 1

Sec. 34 Twp. 29 Rge. 13 East West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

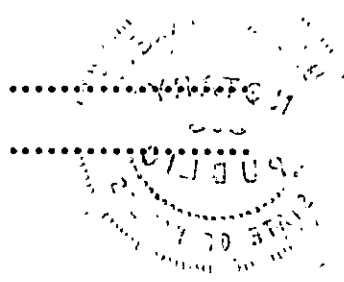
Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
--	--

DST #1: 4207'-4241'; 30-45-45-60; 1st open - strong blow off bottom in 13 min. 2nd open - strong blow. Rec: 1730' gas in pipe 70' oil & gas cut mud (15% gas, 20% mud, 65% oil) IFP 41 - 41# ISIP 655# FFP 62 - 62# FSIP 966#	<table border="0" style="width:100%"> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Bottom</th> </tr> <tr><td>Florence</td><td>2243</td><td>(- 408)</td></tr> <tr><td>Funston</td><td>2389</td><td>(- 554)</td></tr> <tr><td>Neva</td><td>2596</td><td>(- 761)</td></tr> <tr><td>Onaga</td><td>2781</td><td>(- 946)</td></tr> <tr><td>Howard</td><td>3120</td><td>(-1285)</td></tr> <tr><td>Topeka</td><td>3275</td><td>(-1440)</td></tr> <tr><td>Oread</td><td>3567</td><td>(-1732)</td></tr> <tr><td>Heebner</td><td>3654</td><td>(-1819)</td></tr> <tr><td>Toronto</td><td>3670</td><td>(-1835)</td></tr> <tr><td>Brown Lime</td><td>3836</td><td>(-2001)</td></tr> <tr><td>Lansing Kansas City</td><td>3850</td><td>(-2015)</td></tr> <tr><td>Base Kansas City</td><td>4244</td><td>(-2409)</td></tr> <tr><td>Marmaton</td><td>4254</td><td>(-2419)</td></tr> <tr><td>Mississippian</td><td>4302</td><td>(-2467)</td></tr> <tr><td>Viola</td><td>4402</td><td>(-2567)</td></tr> <tr><td>Simpson Sand</td><td>4533</td><td>(-2698)</td></tr> <tr><td>Arbuckle</td><td>4612</td><td>(-2777)</td></tr> <tr><td>LTD</td><td></td><td></td></tr> </table>	Name	Top	Bottom	Florence	2243	(- 408)	Funston	2389	(- 554)	Neva	2596	(- 761)	Onaga	2781	(- 946)	Howard	3120	(-1285)	Topeka	3275	(-1440)	Oread	3567	(-1732)	Heebner	3654	(-1819)	Toronto	3670	(-1835)	Brown Lime	3836	(-2001)	Lansing Kansas City	3850	(-2015)	Base Kansas City	4244	(-2409)	Marmaton	4254	(-2419)	Mississippian	4302	(-2467)	Viola	4402	(-2567)	Simpson Sand	4533	(-2698)	Arbuckle	4612	(-2777)	LTD		
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DST #2: 4236'-4337'; 30-45-45-60; 1st open - strong blow, 3 min. off bottom, strong blow throughout. 2nd open - strong blow throughout. Rec: 480' light gas in pipe 60' slightly oil cut mud IFP 72 - 52# ISIP 447# FFP 52 - 41# FSIP 593# BHT - 125 degrees																																																										

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8"	23#	432	Lite Class A	150 100	3%cc 2% gel, 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled



ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR Vincent Oil Corp. LEASE NAME Larrison
WELL NO. 1

SEC-34 TWP 29S RGE 13



FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #3: 4399' - 4430'; 45-45-45-60;	1st open 2nd open Rec: 30' IFP 52 - 52# FFP 52 - 52# BHT - 125	strong blow in 18 min. strong blow very slightly oil cut mud ISIP 500# FSIP 520# degrees		
DST #4: 4446' - 4523'; 15-30-15-30;	1st open 2nd open Rec: 15' IFP 62 - 52# FFP 52 - 52# BHT - 122	very weak blow died in 12 min. no blow, flushed tool, no help mud ISIP 52# FSIP 52# degrees		
DST #5: 4513' - 4535'; 1st open - weak steady	1st open Rec: 3' Losing mud returns when going in with DST tool. Set packer and continue to lose mud. Ran only 15 minute open and pulled DST tool. Mix mud with LCM to seal off lost circulation. Zone will not heal.	blow for 15 min. drilling mud		
DST #6: 4506' - 4540'; 30-45-45-60;	1st open 2nd open Rec: 150' 30' 60' 60' C. - 32,000 IFP 83 - 83# FFP 104 - 104# BHT - 126	weak to fair blow. fair blow total fluid mud thin mud with show oil watery mud with show oil (60% water) mud cl. - 13,000 ISIP 707# FSIP 696# degrees		
DST #7: 4619' - 4633'; 30-60-45-75;	1st open 2nd open Rec: 450' 50' 180' C. - 66,000 IFP 52 - 52# FFP 104 - 104# BHR - 134	weak blow increasing to strong in 10 min. strong blow throughout gas in pipe free oil oil cut water (1% oil) mud cl. - 14,000 ISIP 935# FSIP 800# degrees		
DST #8: 4635' - 4646'; 30-45-45-60;	1st open 2nd open Rec: 200' 5' 105' IFP 52 - 52# FFP 83 - 83# BHT - 130	very weak blow building to 4 inch weak 4 inch steady blow gas in pipe free oil oil cut water (5% oil) ISIP 1319# FSIP 1246# degrees		

RECEIVED
STATE CORPORATION COMMISS

AUG 7 19

CONSERVATION DIVISION
Wichita, Kansas