

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5056 EXPIRATION DATE June 30, 1983

OPERATOR F. G. HOLL API NO. 15-151-21,193 - 00-00

ADDRESS 6427 East Kellogg COUNTY Pratt

Wichita, Kansas 67207 FIELD JEM

\*\* CONTACT PERSON Elwyn H. Nagel PROD. FORMATION N.A.

PHONE (316) 684-8481

PURCHASER N.A. LEASE LEE

ADDRESS WELL NO. 3-29

DRILLING Sterling Drilling Company 660 Ft. from South Line and

CONTRACTOR ADDRESS P. O. Box 129 1320 Ft. from East Line of

Sterling, Kansas 67579 the NE (Qtr.) SEC 29 TWP 29 SRGE 13W.

PLUGGING Sterling Drilling Company

CONTRACTOR ADDRESS P. O. Box 129

Sterling, Kansas 67579

TOTAL DEPTH 4795 PBD N.A.

SPUD DATE 9-11-82 DATE COMPLETED 9-20-82

ELEV: GR 1921 DF 1927 KB 1930

DRILLED WITH ~~WIRELINE~~ (ROTARY) ~~WIRELINE~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 272.79' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT (Office Use Only)

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KCC   
KGS   
SWD/REP   
PLG.

A F F I D A V I T

Elwyn H. Nagel, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Elwyn H. Nagel (Name) Nagel

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of October, 1982

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MY COMMISSION EXPIRES:

Mary D. Slagle (NOTARY PUBLIC)

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

OCT 07 1982

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR F. G. HOLL

LEASE LEE

SEC. 29 TWP. 29S RGE.13W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale and Sand	0	218		
Shale and Red Beds	218	620		
Shale	620	1230		
Lime and Shale	1230	4685	Heebner	3797
Sand, Shale, Lime	4685	4758	Brown Lime	3979
Lime and Shale	4758	4795	Lansing KC	3996
			Conglomerate	4463
			Mississippi	4494
			Kinderhook	4514
			Viola	4557
			Simpson Sh	4652
			Simpson Ss	4663
			Arbuckle	4757
			RTD	4795
			Elog TD	4794
Drill Stem Test #1 4490-4523 30-30-60-30 Weak slowly building to strong on initial flow period. Fair throughout final flow period. Rcd: 120' gas in pipe 60' slightly oil cut mud Gauged: N.A.  Pressures: IFF 39-39 ISIP 123 IHP 2325 FFF 49-51 FSIP 101 FHP 2217  Drill Stem Test #2 4662-4677 30-30-60-30 Fair building to strong on initial flow period. Strong throughout final flow period. Rcd: 1200' water Pressures: IFF 56-326 ISIP 868 IHP 2451 FFF 375-554 FSIP 868 FHP 2342  Logs: Gamma Ray-Neutron Laterolog, Densilog, Caliper.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE		10 3/4"	32	285	60/40 Pozmix	240	3% cc
PRODUCTION		Plugged					

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N.A.	N.A.	N.A.	N.A.	N.A.	N.A.

TUBING RECORD

Size	Setting depth	Packer set at
N.A.	N.A.	N.A.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N.A.	N.A.

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
D & A 9-20-82	N.A.	
RATE OF PRODUCTION PER 24 HOURS	Oil N.A. bbls. Gas N.A. MCF Water % Gas-oil ratio	
Disposition of gas (vented, used on lease or sold)	N.A.	Perforations N.A.