

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5778 EXPIRATION DATE \_\_\_\_\_

OPERATOR Carl Todd API NO. 15-151-21,341-AD-00

ADDRESS 1117 West River Blvd. COUNTY Pratt

Wichita, Kansas 67203 FIELD JEM

\*\* CONTACT PERSON Carl Todd PROD. FORMATION D&A

PHONE (316) 267-9144

PURCHASER \_\_\_\_\_ LEASE Lambert

ADDRESS \_\_\_\_\_ WELL NO. 1-29

WELL LOCATION C S/2 S/2 NW/4

DRILLING CONTRACTOR Red Tiger Drilling Company \_\_\_\_\_ Ft. from \_\_\_\_\_ Line and

ADDRESS 1720 KSB Building \_\_\_\_\_ Ft. from \_\_\_\_\_ Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 29 TWP 29 SRGE 13W

PLUGGING CONTRACTOR Halliburton Services \_\_\_\_\_

ADDRESS Box 963 \_\_\_\_\_

Pratt, Kansas \_\_\_\_\_

TOTAL DEPTH 4,720' PBD \_\_\_\_\_

SPUD DATE 10/10/83 DATE COMPLETED 10/20/83

ELEV: GR 1,955' DF \_\_\_\_\_ KB 1,960'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 251.18' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_ Other completion \_\_\_\_\_ NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

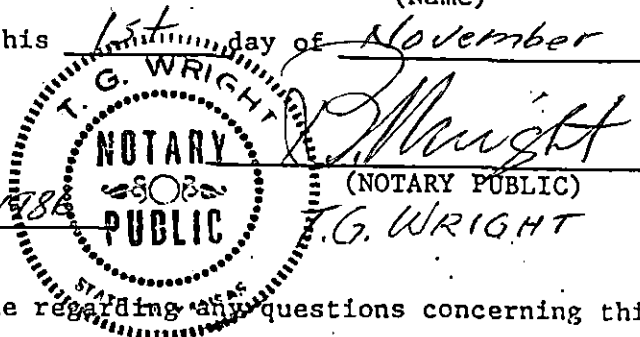
Carl Todd, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Carl Todd  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of November, 19 83.

MY COMMISSION EXPIRES: November 12, 1988



\*\* The person who is reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION

NOV 7 1983

CONSERVATION

SIDE TWO  
OPERATOR

Carl Todd

LEASE Lambert

ACO-1 WELL HISTORY  
SEC. 29 TWP. 29S RGE. 13W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-29

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey				
Surface Soil	0	93		
Sand	93	225		
Red Bed	225	1445		
Red Bed & Shale	1445	1661		
Shale & Lime	1661	2010		
Lime w/Shale Streaks	2010	2260		
Lime w/Shale	2260	2750		
Lime w/Shale Streaks	2750	2985		
Lime	2985	3400		
Lime w/Shale Streaks	3400	3625		
Lime	3625	4565		
Lime & Dolomite	4565	4635		
Lime	4635	4665		
Lime, Dolomite, Sand & Shale	4665	4720		
RTD		4720		

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	259.58'	Class A	200	2% Gel, 3% C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production - I.P.	Oil	Gas	Water	Gas-oil ratio	CFPB
	bbls.	bbls.	%	bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations