

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5087 EXPIRATION DATE 6-30-83

OPERATOR Texas Energies, Inc. API NO. 15-151-21,183-00-00

ADDRESS P.O. Box 947 COUNTY Pratt

Pratt, KS 67124 FIELD

\*\* CONTACT PERSON E. H. Bittner PROD. FORMATION --

PHONE (316) 672-7514

PURCHASER N/A LEASE Helmers

ADDRESS WELL NO. 1-28

WELL LOCATION 80' W of C SE NW SE

DRILLING Contractor Wheatstate Drilling 1650 Ft. from South Line and

CONTRACTOR ADDRESS P.O. Box 329 1730 Ft. from East Line of

Pratt, KS 67124 these 1/4 (Qtr.) SEC 28 TWP 29S RGE 13W.

PLUGGING Same As Above

CONTRACTOR ADDRESS

TOTAL DEPTH 4730 PBTD --

SPUD DATE 9-02-82 DATE COMPLETED 9-20-82

ELEV: GR 1869 DF 1880 KB 1882

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 308 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

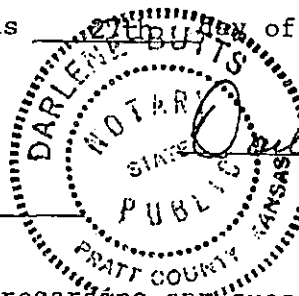
E. H. Bittner, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E. H. Bittner (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of September 19 82.

MY COMMISSION EXPIRES: April 23, 1983



STATE COMMISSION RECEIVED

\*\* The person who can be reached by phone regarding any questions concerning this information.

OCT 01 1982 CONSERVATION DIVISION Wichita, Kansas

**FILL IN WELL LOG AS REQUIRED:** Well No. 1-28

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time test open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
					<b>LOG TOPS</b>	
					Chase	2088 (-206)
					Co. Grove	2502 (-620)
					Onaga Sh	2862 (-980)
					Howard	3208 (-1326)
					Topeka	3347 (-1465)
					Heebner	3722 (-1840)
					Toronto	3737 (-1855)
					Douglas	3763 (-1881)
					Lansing	3923 (-2041)
					B/KC	4309 (-2427)
					Marmaton	4318 (-2436)
					Miss.	4383 (-2501)
					Viola	4461 (-2579)
					Simpson	4580 (-2698)
					Arbuckle	4683 (-2801)
					L.T.D.	4732 (-2850)
DST #1	4301-4344	(Marmaton) 30-45-45-60 Rec. 35' Mud IFP 43-43; ISIP 109; FFP 43-43; FSIP 109				
DST #2	4368-4400	(Miss.) 30-45-45-60 Rec. 40' Gas Cut IFP 54-54; ISIP 622; FFP 54-54; FSIP 645			Drilling Mud	
DST #3	4465-4503	(Viola) 30-45-45-75 Gas to Surface/20 min. 1st opening gauged 31.7 mcfg, 34.7 mcfg/30 min.; 2nd opening gauged 34.7 mcfg and stabilized. Rec. 70' Heavy Oil & Gas Cut Mud, 90' Mud & Gas Cut Oil, 255' Gassy Oil, 15' Water IFP 76-98; ISIP 501; FFP 120-153; FSIP 501				
DST #4	4576-4600	(Simpson) 30-45-45-60 Rec. 738' Gas in Pipe, 90' Slightly Oil & Gas Cut Mud, 270' Slightly Oil & Gas Cut Muddy Water, 630' Gas Cut Water IFP 115-312; ISIP 862; FFP 369-519; FSIP 862				
DST #5	3195-3208	Misrun				
DST #6	3195-3208	(Bern) 30-35-30-30 Rec. 10' Mud IFP 21-41; ISIP 62; FFP 41-62; FSIP 145				

RELEASED  
SEP 01 1983

FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	§ Sacks	Type and percent additives
Conductor		10 3/4	33	100	Class A	150	2% Gel 3% CC
Surface	12 1/4	8 5/8	24	308	Class A	100	3% CC

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at
N/A		

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
N/A	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A		

RATE OF PRODUCTION P.P.A. 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbbl.	MCF	%	bbbl. CFPB

Disposition of gas (vented, used on lease or sold)	Perforations