

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5135

Name: John O. Farmer, Inc.

Address P.O. Box 352

City/State/Zip Russell, KS 67665

Purchaser: Farmland Industries, Inc.

Operator Contact Person: John O. Farmer III

Phone (913) 483-3144

Contractor: Name: Emphasis Oil Operations

License: 8241

Wellsite Geologist: Douglas McGinness

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  S10W  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows: \*

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTB  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

8-20-94 8-28-94 9-9-94  
Spud Date Date Reached TD Completion Date

API NO. 15- 151-22,131 <sup>80-80</sup> ORIGINAL

County Pratt

NE - NW - NE - Sec. 28 Twp. 29S Rge. 13 <sup>E</sup> X <sup>W</sup>

330 Feet from S (circle one) Line of Section

1650 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(NE), SE, NW or SW (circle one)

Lease Name McFall Well # 1

Field Name Jem

Producing Formation Simpson Sand

Elevation: Ground 1927' KB 1932'

Total Depth 4634' PBTB 4634'

Amount of Surface Pipe Set and Cemented at 273 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cat.

Drilling Fluid Management Plan ALT 1 of 5-4-95  
(Data must be collected from the Reserve Pit)

Chloride content 58,000 ppm Fluid volume 550 bbls

Dewatering method used hauled

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name General Oil Company, Inc.

Lease Name Mason License No. 3181

Quarter 14 Twp. 29 S Rng. 13 <sup>E</sup> W

County Pratt Docket No. D-23-697

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John O. Farmer III  
Title John O. Farmer III President Date 10-31-94

Subscribed and sworn to before me this 31st day of October 19 94.

Notary Public Margaret A. Schulte  
Margaret A. Schulte

Date Commission Expires \_\_\_\_\_



RECEIVED  
OFFICE USE ONLY  
Letter of Confidentiality Attached  
Wireline Log Received  
Geologist Report Received  
Distribution  
KCC-III  SWD/Rep  NGPA  
KGS  Plug  Other (Specify)

SIDE TWO

Operator Name John O. Farmer, Inc.

Lease Name McFall Well # 1

Sec. 28 Twp. 29S Rge. 13

East  
 West

County Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:

\* COPY OF 8-30-94 DRILLERS LOG ATTACHED \*

Name	Top	Datum	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Heebner	3770'	(-1838)			
Lansing	3968'	(-2036)			
Stark	4284'	(-2352)			
Marmaton	4367'	(-2435)			
Mississippi	4441'	(-2509)			
Kinderhook	4470'	(-2538)			
Viola	4507'	(-2575)			
Simpson	4628'	(-2696)			
Simpson Sand	4630'	(-2698)			
R.T.D.	4634'	(-2702)			

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	273'	60-40 Poxmix	200	3% C.C., 2% gel
Production	7-7/8"	5-1/2"	14# & 15 1/2#	4632'	EA-2	100	10% salt, 5% Calseal

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
Open hole	Simpson Sand 4632-34' (2')	none

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	4632'	--	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
September 28, 1994	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	18				0			33°

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

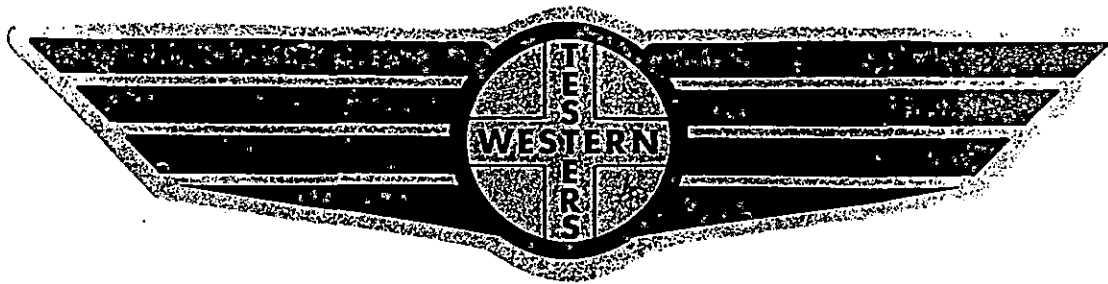
4632-34'

ORIGINAL

FORMATION

TEST

REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone 1-800-688-7023

COMPANY

JOHN O FARMER, INC.

11/28/94

#1 MCFALL

28

29S

13W

3

8/28/94

DST REPORT

GENERAL INFORMATION

DATE : 8/28/94  
CUSTOMER : JOHN O FARMER, INC.  
WELL : #1 TEST: 3  
ELEVATION: 1935 GL  
SECTION : 28  
RANGE : 13W COUNTY: PRATT  
GAUGE SN#: 1566 RANGE : 4300  
TICKET : 20525  
LEASE : MCFALL  
GEOLOGIST: MCGINNESS  
FORMATION: SIMPSON  
TOWNSHIP : 29S  
STATE : KS  
CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 4612.00 ft TO: 4634.00 ft TVD: 4634.0 ft  
DEPTH OF SELECTIVE ZONE: TEST TYPE: OIL  
DEPTH OF RECORDERS: 4615.0 ft 4634.0 ft  
TEMPERATURE: 124.0  
DRILL COLLAR LENGTH: 0.0 ft I.D.: 0.000 in  
WEIGHT PIPE LENGTH : 317.0 ft I.D.: 0.000 in  
DRILL PIPE LENGTH : 4274.0 ft I.D.: 3.800 in  
TEST TOOL LENGTH : 21.0 ft TOOL SIZE : 5.500 in  
ANCHOR LENGTH : 22.0 ft ANCHOR SIZE: 5.500 in  
SURFACE CHOKE SIZE : 0.750 in BOTTOM CHOKE SIZE: 0.750 in  
MAIN HOLE SIZE : 7.875 in TOOL JOINT SIZE : 4.5XH  
PACKER DEPTH: 4607.0 ft SIZE: 6.630 in  
PACKER DEPTH: 4612.0 ft SIZE: 6.630 in  
PACKER DEPTH: 0.0 ft SIZE: 0.000 in  
PACKER DEPTH: 0.0 ft SIZE: 0.000 in

MUD INFORMATION

DRILLING CON. : EMPHASIS  
MUD TYPE : CHEMICAL VISCOSITY : 49.00 cp  
WEIGHT : 9.300 ppg. WATER LOSS: 9.600 cc  
CHLORIDES : 8500 ppm  
JARS-MAKE :  
DID WELL FLOW?: NO SERIAL NUMBER:  
REVERSED OUT?: NO

COMMENTS

Comment

GAS TO SURFACE IN 16 MINUTES.

# ORIGINAL

## DST REPORT (CONTINUED)

### FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
540.0	80.0	20.0	0.0	0.0	CLEAN GASSY OIL
0.0	0.0	0.0	0.0	0.0	33 GRAVITY
120.0	30.0	20.0	0.0	50.0	HEAVY OIL CUT GASSY MUD

### RATE INFORMATION

OIL VOLUME:	3.8488	STB	TOTAL FLOW TIME:	60.0000	min.
GAS VOLUME:	5.4028	SCF	AVERAGE OIL RATE:	92.3720	STB/D
MUD VOLUME:	0.0000	STB	AVERAGE WATER RATE:	0.0000	STB/D
WATER VOLUME:	0.0000	STB			
TOTAL FLUID :	3.8488	STB			

### FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2362.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	129.00	108.00
INITIAL SHUT-IN	45.00		594.00
FINAL FLOW	45.00	216.00	194.00
FINAL SHUT-IN	60.00		594.00

FINAL HYDROSTATIC PRESSURE: 2319.00

### OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2394.00

Description	Duration	p1	p End
INITIAL FLOW	25.00	136.00	117.00
INITIAL SHUT-IN	48.00		606.00
FINAL FLOW	35.00	215.00	207.00
FINAL SHUT-IN	63.00		602.00

FINAL HYDROSTATIC PRESSURE: 2345.00

GAS FLOW REPORT

GENERAL INFORMATION

DATE : 8/28/94	TICKET : 20525
CUSTOMER : JOHN O FARMER, INC.	LEASE : MCFALL
WELL : #1                      TEST: 3	GEOLOGIST: MCGINNESS
ELEVATION: 1935 GL	FORMATION: SIMPSON
SECTION : 28	TOWNSHIP : 29S
RANGE : 13W                      COUNTY: PRATT	STATE : KS
GAUGE SN#: 1566                      RANGE : 4300	CLOCK : 12

PRE FLOW

Time Guage (min)	Tester Type	Orifice Size	Pressure	Flow Desc.
20 MIN	MERLA	0.250	2 PSIG	12700 SCF/D
25 MIN	MERLA	0.250	4 PSIG	18500 SCF/D
30 MIN	MERLA	0.250	6 PSIG	22900 SCF/D

SECOND FLOW

Time Guage (min)	Tester Type	Orifice Size	Pressure	Flow Desc.
10 MIN	MERLA	0.250	6 PSIG	22900 SCF/D
20 MIN	MERLA	0.250	6.5 PSIG	23900 SCF/D
30 MIN	MERLA	0.250	6 PSIG	22900 SCF/D
40 MIN	MERLA	0.250	5 PSIG	20700 SCF/D
45 MIN	MERLA	0.250	4.5 PSIG	19500 SCF/D

PRESSURE TRANSIENT REPORT

GENERAL INFORMATION

DATE : 8/28/94	TICKET : 20525
CUSTOMER : JOHN O FARMER, INC.	LEASE : MCFALL
WELL : #1 TEST: 3	GEOLOGIST: MCGINNESS
ELEVATION: 1935 GL	FORMATION: SIMPSON
SECTION : 28	TOWNSHIP : 29S
RANGE : 13W COUNTY: PRATT	STATE : KS
GAUGE SN#: 1566 RANGE : 4300	CLOCK : 12

INITIAL FLOW

Time (min)	Pressure	Delta P
0.00	136.00	136.00
5.00	126.00	-10.00
10.00	117.00	-9.00
15.00	117.00	0.00
20.00	117.00	0.00
25.00	117.00	0.00

INITIAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	175.00	175.00	9.33
6.00	257.00	82.00	5.17
9.00	377.00	120.00	3.78
12.00	505.00	128.00	3.08
15.00	531.00	26.00	2.67
18.00	556.00	25.00	2.39
21.00	568.00	12.00	2.19
24.00	578.00	10.00	2.04
27.00	585.00	7.00	1.93
30.00	589.00	4.00	1.83
33.00	593.00	4.00	1.76
36.00	596.00	3.00	1.69
39.00	599.00	3.00	1.64
42.00	601.00	2.00	1.60
45.00	603.00	2.00	1.56
48.00	606.00	3.00	1.52

PRESSURE TRANSIENT REPORT (CONTINUED)

FINAL FLOW

Time (min)	Pressure	Delta P
0.00	215.00	215.00
5.00	215.00	0.00
10.00	202.00	-13.00
15.00	200.00	-2.00
20.00	201.00	1.00
25.00	203.00	2.00
30.00	205.00	2.00
35.00	207.00	2.00

FINAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	273.00	273.00	12.67
6.00	464.00	191.00	6.83
9.00	518.00	54.00	4.89
12.00	544.00	26.00	3.92
15.00	555.00	11.00	3.33
18.00	567.00	12.00	2.94
21.00	575.00	8.00	2.67
24.00	581.00	6.00	2.46
27.00	585.00	4.00	2.30
30.00	589.00	4.00	2.17
33.00	591.00	2.00	2.06
36.00	593.00	2.00	1.97
39.00	595.00	2.00	1.90
42.00	596.00	1.00	1.83
45.00	597.00	1.00	1.78
48.00	598.00	1.00	1.73
51.00	599.00	1.00	1.69
54.00	600.00	1.00	1.65
57.00	601.00	1.00	1.61
60.00	602.00	1.00	1.58
63.00	602.00	0.00	1.56

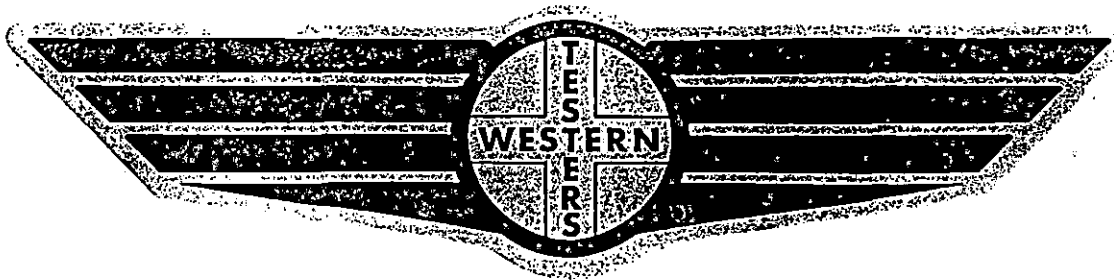


ORIGINAL

# FORMATION

# TEST

# REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone 1-800-688-7021

COMPANY

JOHN O FARMER, INC.

PHASE & WITL. NO.

#1 McFALL

SIC: 28

IMP. 295

RGE. 13W

TEST NO.

2 DATED

8/27/94

1119190

DST REPORT

GENERAL INFORMATION

DATE : 8/27/94	TICKET : 20524
CUSTOMER : JOHN O FARMER, INC.	LEASE : MCFALL
WELL : #1 TEST: 2	GEOLOGIST: MCGINNESS
ELEVATION: 1935 GL	FORMATION: SIMPSON
SECTION : 28	TOWNSHIP : 29S
RANGE : 13W COUNTY: PRATT	STATE : KS
GAUGE SN#: 1566 RANGE : 4300	CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 4612.00 ft	TO: 4632.00 ft	TVD: 4632.0 ft
DEPTH OF SELECTIVE ZONE:		TEST TYPE: OIL
DEPTH OF RECORDERS: 4615.0 ft	4632.0 ft	
TEMPERATURE: 121.0		
DRILL COLLAR LENGTH: 0.0 ft	I.D.:	0.000 in
WEIGHT PIPE LENGTH : 317.0 ft	I.D.:	0.000 in
DRILL PIPE LENGTH : 4274.0 ft	I.D.:	3.800 in
TEST TOOL LENGTH : 21.0 ft	TOOL SIZE :	5.500 in
ANCHOR LENGTH : 20.0 ft	ANCHOR SIZE:	5.500 in
SURFACE CHOKE SIZE : 0.750 in	BOTTOM CHOKE SIZE:	0.750 in
MAIN HOLE SIZE : 7.875 in	TOOL JOINT SIZE :	4.5XH
PACKER DEPTH: 4607.0 ft	SIZE:	6.630 in
PACKER DEPTH: 4612.0 ft	SIZE:	6.630 in
PACKER DEPTH: 0.0 ft	SIZE:	0.000 in
PACKER DEPTH: 0.0 ft	SIZE:	0.000 in

MUD INFORMATION

DRILLING CON. : EMPHASIS	VISCOSITY : 49.00 cp
MUD TYPE : CHEMICAL	WATER LOSS: 9.600 cc
WEIGHT : 9.300 ppg	SERIAL NUMBER:
CHLORIDES : 8500 ppm	REVERSED OUT?: NO
JARS-MAKE :	
DID WELL FLOW?: NO	

COMMENTS

Comment

INITIAL FLOW PERIOD DIED IN 5 MINUTES. FINAL FLOW PERIOD NO BLOW - FLUSHED TOOL - SURGE IN BUCKET- NO BLOW.

DST REPORT (CONTINUED)

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
10.0	0.0	0.0	0.0	100.0	DRILLING MUD

RATE INFORMATION

OIL VOLUME:	0.0000	STB	
GAS VOLUME:	0.0000	SCF	TOTAL FLOW TIME: 60.0000 min.
MUD VOLUME:	0.0000	STB	AVERAGE OIL RATE: 0.0000 STB/D
WATER VOLUME:	0.0000	STB	AVERAGE WATER RATE: 0.0000 STB/D
TOTAL FLUID :	0.0000	STB	

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2364.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	113.00	56.00
INITIAL SHUT-IN	30.00		68.00
FINAL FLOW	30.00	56.00	56.00
FINAL SHUT-IN	30.00		56.00

FINAL HYDROSTATIC PRESSURE: 2320.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2364.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	75.00	34.00
INITIAL SHUT-IN	30.00		27.00
FINAL FLOW	30.00	27.00	44.00
FINAL SHUT-IN	30.00		31.00

FINAL HYDROSTATIC PRESSURE: 2328.00

PRESSURE TRANSIENT REPORT

GENERAL INFORMATION

DATE	: 8/27/94	TICKET	: 20524
CUSTOMER	: JOHN O FARMER, INC.	LEASE	: MCFALL
WELL	: #1	TEST: 2	GEOLOGIST: MCGINNESS
ELEVATION:	1935 GL	FORMATION:	SIMPSON
SECTION	: 28	TOWNSHIP	: 29S
RANGE	: 13W	COUNTY:	PRATT
GAUGE SN#:	1566	RANGE	: 4300
		STATE	: KS
		CLOCK	: 12

INITIAL FLOW

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>
0.00	75.00	75.00
5.00	75.00	0.00
10.00	62.00	-13.00
15.00	53.00	-9.00
20.00	42.00	-11.00
25.00	36.00	-6.00
30.00	34.00	-2.00

INITIAL SHUT IN

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
3.00	34.00	34.00	0.00
6.00	33.00	-1.00	0.00
9.00	33.00	0.00	0.00
12.00	34.00	1.00	0.00
15.00	34.00	0.00	0.00
18.00	32.00	-2.00	0.00
21.00	30.00	-2.00	0.00
24.00	29.00	-1.00	0.00
27.00	28.00	-1.00	0.00
30.00	27.00	-1.00	0.00

FINAL FLOW

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>
0.00	27.00	27.00

PRESSURE TRANSIENT REPORT (CONTINUED)

FINAL FLOW (CONTINUED)

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>
5.00	111.00	84.00
10.00	105.00	-6.00
15.00	82.00	-23.00
20.00	64.00	-18.00
25.00	54.00	-10.00
30.00	44.00	-10.00

FINAL SHUT IN

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
3.00	43.00	43.00	0.00
6.00	43.00	0.00	0.00
9.00	40.00	-3.00	0.00
12.00	38.00	-2.00	0.00
15.00	36.00	-2.00	0.00
18.00	35.00	-1.00	0.00
21.00	34.00	-1.00	0.00
24.00	33.00	-1.00	0.00
27.00	32.00	-1.00	0.00
30.00	31.00	-1.00	0.00

ORIGINAL

EMPHASIS OIL OPERATIONS  
A Division of N-B Company, Inc.  
P. O. BOX 506  
RUSSELL, KS 67665

DRILLERS LOG

OPERATOR: John O. Farmer, Inc.  
P. O. Box 352  
Russell, Kansas 67665

CONTRACTOR: Emphasis Oil Operations  
Box 506  
Russell, KS 67665

LEASE: McFall WELL #1

API# 15-151-22131

LOCATION: NE NW NE  
Section 28-29S-13W  
Pratt County, Kansas

ROTARY TOTAL DEPTH: 4634'

ELEVATION: 1940' K.B.

COMMENCED: 8/20/94

COMPLETED: 8/28/94

CASING: 8-5/8" @ 273' w/200 sks cement  
5-1/2" @ 4632' w/100 sks cement  
15 sks in rathole  
10 sks in mousehole

STATUS: Oil Well

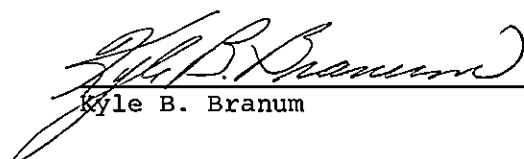
DEPTHS & FORMATIONS

(All measurements from K.B.)

Sand	210'	Lansing-Kansas City	3970'
Dakota Sand	390'	Marmaton	4365'
Shale	450'	Viola	4510'
Anhydrite	759'	Simpson	4632'
Shale	782'	R.T.D.	4634'
Heebner	3775'		

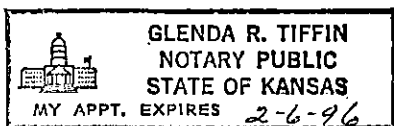
STATE OF KANSAS )  
                          ) ss  
COUNTY OF RUSSELL)


Kyle B. Branum, of Emphasis Oil Operations, states that the above and foregoing is a true and correct log of the above captioned well, to the best of his knowledge.

  
\_\_\_\_\_  
Kyle B. Branum

Subscribed and sworn to before me on August 30, 1994.

My commission expires: February 6, 1996.



  
\_\_\_\_\_  
Glenda R. Tiffin, Notary Public

3-2627, Russell, KS  
6-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS  
Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS  
Phone 913-798-3843, Ness City, KS

# ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

6731

ORIGINAL

NEW

Date	8-21-94	Sec.	28	Twp.	29s	Range	13W	Called Out	7:00 PM	On Location	1:45 AM	Job Start	3:05 AM	Finish	3:30 AM
Lease	McFall	Well No.	1	Location				Sawyer 34ew 9s			County	FRATT	State	KANSAS	

Contractor	EMPHASIS #5		
Type Job	SURFACE CASING		
Hole Size	12 1/4"	T.D.	1010'
Csg.	8 5/8" 20#	Depth	273'
Tbg. Size		Depth	
Drill Pipe		Depth	
Tool		Depth	
Cement Left in Csg.	20'	Shoe Joint	
Press Max.	150#	Minimum	0#
Meas Line		Displace	16 1/2 BBLs
Perf.			

Owner	JOHN O. FARMER INC.		
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Charge To	JOHN O. FARMER INC.		
Street	P.O. Box 352		
City	RUSSELL	State	KANSAS 67665
The above was done to satisfaction and supervision of owner agent or contractor.			
Purchase Order No.			
X	Bill Owen		

### EQUIPMENT

Pumptrk	No.	Cementer	K. BRUNARDT
	181	Helper	T. DECKSON
Pumptrk	No.	Cementer	
		Helper	
Bulktrk	160	Driver	F. DAVIS
		Driver	

<b>CEMENT</b>			
Amount Ordered	200yx 60:40:2 +3% Calc		
Consisting of			
Common	120	5.75	690.00
Poz. Mix	80	3.00	240.00
Gel.	3	9.00	27.00
Chloride	6	25.00	150.00
Quickset			
Handling	200	1.00	200.00
Mileage	14		112.00
			Total \$1419.00

DEPTH of Job	273'	
Reference:	7 PUMP CHARGE	430.00
	14 MILEAGE ON PUMPS	31.50
	0 8 5/8" SURFACE PUG	42.00
		Total \$503.50

Remarks: CEMENT DID CIRCULATE

Floating Equipment	1-8 5/8" BASKET - 180.00
	2102.50
	1682.00

STATE RECEIVED  
TOTAL CORPORATION COMMISSION  
Disc  
NOV 0 1 1994  
CONSERVATION DIVISION  
WICHITA, KANSAS

TOTAL INVOICE

\$ 35,898.25

CUSTOMER COPY



REMIT TO  
P.O. BOX 951046  
DALLAS, TX 75395-1046

INVOICE

INVOICE NO.	DATE
614541	08/28/1994

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
MCFALL 1	PRATT	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
PRATT	EMPHASIS DRILLING #1	CEMENT PRODUCTION CASING	08/28/1994
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
84670	JIM LINE		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	75832

JOHN O FARMER INC  
BOX 352  
RUSSELL, KS 67665

ORIGINAL

DIRECT CORRESPONDENCE TO  
OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2000  
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	22	MI	2.75	60.50
		1	UNT		
001-016	CEMENTING CASING	4636	FT	1.765.00	1,765.00
		1	UNT		
80	FORM PRR SHOE FLAP VLV 5 1/2"	1	EA	2,504.00	2,504.00
855-137					
82	FILL-UP UNIT	1	EA	75.00	75.00
855-02549					
40	CENTRALIZER-S-1/2 X 8-1/2	10	EA	44.00	440.00
806-60022					
018-317	SUPER FLUSH	12	SK	100.00	1,200.00
320	BASKET-CEMENT-S-1/2 X 7-7/8	1	EA	110.00	110.00
806-70030					
504-135	CEMENT - 40/60 POZMIX STANDARD	25	SK	6.08	152.00
504-308	CEMENT - STANDARD	100	SK	7.24	724.00
509-968	SALT	500	LB	.15	75.00
508-291	GILSONITE BULK	500	LB	.40	200.00
508-127	CAL SEAL 60	5	SK	25.90	129.50
507-775	HALAD-322	38	LB	7.00	266.00
507-970	D-AIR 1, POWDER	25	LB	3.25	81.25
509-968	SALT NOT MIXED	250	LB	.15	37.50
500-207	BULK SERVICE CHARGE	152	CFE	1.35	205.20
500-306	MILEAGE CMTG MAT DEL OR RETURN	073.40	TMI	.95	75.00MNA

INVOICE SUBTOTAL

8,099.95

DISCOUNT - (BID)

1,457.98-

INVOICE BID AMOUNT

6,641.97

\*-KANSAS STATE SALES TAX

199.37

\*-PRATT COUNTY SALES TAX

40.70

INVOICE TOTAL - PLEASE PAY THIS AMOUNT

6,882.04

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

\*999-281-300

410-1120