

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 5988

Name: HALLIBURTON OIL PRODUCING COMPANY

Address 525 Central Park Drive, Ste 210

City/State/Zip Oklahoma City, OK 73105

Purchaser: KN Energy

Operator Contact Person: Tom Carroll

Phone ( 405 ) 525-3371, ext 24

Contractor: Name: n/a

License: \_\_\_\_\_

Wellsite Geologist: None

Designate Type of Completion AMENDED COMPLETION  
New Well \_\_\_\_\_ Re-Entry X Workover \_\_\_\_\_

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Halliburton Oil Producing Co.

Well Name: Chalfant #2

Comp. Date 8-20-75 Old Total Depth 5120'

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back 5030' PBTB  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_

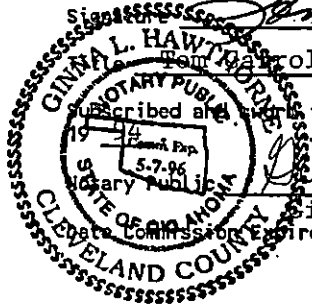
8-23-75 8-23-75  
 Date OF START Date Reached TD  Completion Date OF  
OF WORKOVER OF WORKOVER

API NO. 15- 057-20080 - 0001  
County FORD  
- C -NE/4- Sec. 36 Twp. 28S Rge. 21 X  
1320 Feet from S/N (circle one) Line of Section  
1320 Feet from E/W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name CHALFANT Well # 2  
Field Name Pleasant Valley  
Producing Formation Mississippi  
Elevation: Ground 2324' KB 2333'  
Total Depth 5120' PBTB 5030'  
Amount of Surface Pipe Set and Cemented at 525 Feet  
Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes X No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
Drilling Fluid Management Plan REWORK 9/21 1-12-94  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Tom Carroll  
Tom Carroll, Vice President Date 12/21/94  
Operations  
to before me this 21st day of November  
Anna L. Hawthorne  
Anna L. Hawthorne  
Clerk Expires May 7, 1996



12-27-1994  
K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
RECEIVED  
CORPORATION COMMISSION  
DEC 27 1994

P1

Operator Name HALLIBURTON OIL PRODUCING COMPANY Lease Name CHALFANT Well # 2

Sec. 36 Twp. 28S Rge. 21  East  West County FORD

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4157	-1824
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Brown Lime	4323	-1990
List All E.Logs Run:		Lansing	4330	-1997
Compensated Density		Base Kansas City	4752	-2419
		Fort Scott	4871	-2538
		Cherokee	4891	-2558
		Mississippi Chert	4981	-2648
		Mississippi Dolomite	5015	-2787

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	28	525	Pozmix	375	3% CC
Production	7-7/8	4-1/2	10.5	5117	Pozmix	125	18% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5039-5044	500 gal 15% MCA	5039-5044
	Set CIBP @ 5030' - PBTD = 5030'		5030'
2	4980-84'; 4990-5002'; 5008-14'	750 gals 15% MCA	4980-5014'

TUBING RECORD		Size 2-3/8"	Set At 4915'	Packer At 4915'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, (Resumed) Production, SWD or Inj. August 24, 1975			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 14	Gas Mcf 1980	Water Bbls. 34	Gas-Oil Ratio 141,429	Gravity NA

Disposition of Gas: **METHOD OF COMPLETION** Production Interval 4980-5014'

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled

(If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

STATE OF MISSOURI  
DIVISION OF REVENUE  
COMMISSION  
DEC 27 1974