This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, (dry) SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

CONTRACTOR Halliburton ADDRESS P.O. Drawer 1431; Duncan, OK 73536 TOTAL DEPTH 5884! PBTD N/A setting DATE COMPLETED 10/20/81 ELEV: GR 2475DF 2484 KB 2485 DRILLED WITH (CABLEX (ROTARY) (AJR.) TOOLS Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing. Purpose of string Size hale drilled Size casing set Walght Ibs/H. Setting depth Type coment Sacks Type and percent additives Size face Coming 1211 O. 5.701 0.1%	OPERATOR	<u>Samuel Gary</u>	c	API NO. 15-057-20,235-0000					
PHONE (303) 773-3800, ext, 230 PURCHASER N/A ADDRESS WELL NO. 23-14 ADDRESS WELL NO. 23-14 ADDRESS MELL LOCATION C SE SW G60 Ft. from South Line at 1980 Ft. from West Line of G00 Ft. from West Li	ADDRESS	Four Inverne	ess_Court_Eas	st					
PHONE (303) 773-3800, ext. 230 PURCHASER N/A ADDRESS WELL NO. 23-14 MELL LOCATION C SE SW GEOFT: from South Line at 1980 ft. from South L		Englewood, Colorado 80112-5599			_ FIELD	Wildcat			
PURCHASER N/A ADDRESS MELL LOCATION C SE SW G60 Ft. from South Line at 1980 Ft. from West Line of 1	**CONTACT PER:	SON F.E.	Farnham		LEASE	Kel1	er Farm		
ADDRESS		PHONE(30:	<u>3) 773-3800</u> ,	ext. 230	_				
DRILLING CONTRACTOR Big "A" Drilling the 23 SEC. 28 TWP. 23 RGE. We ADDRESS 717 17th Street #2860 Denver, Colorado 80202 PLUGGING CONTRACTOR Halliburton ADDRESS P.O. Drawer 1431; Duncan, OK 73536 TOTAL DEPTH 5884' PBTD N/A PSPUD DATE 10/4/81 DATE COMPLETED 10/20/81 ELEV: GR 2475DF 2484 KB 2485 DRILLED MITH 604000 (ROTARY) 5418 TOOLS Report of all strings 128 - stratege, intermediates broadenin, etc. (New) (Used) casing. Furnase of inne 128 hold dilling 138 centering Weight 104/R) senting depth Type centerin 150 Surface Casing 124' 8-5/8" 24# 554' Common 200 28 gel, 38 c LINER RECORD N/A LINER RECORD N/A Amount and Mind of material used ACID, FRACTURE SHOT, CEMENT SQUIEZE RECORD N/A Amount and Mind of material used ACID, FRACTURE SHOT, CEMENT SQUIEZE RECORD N/A RECEIVED ACID, FRACTURE SHOT, CEMENT SQUIEZE RECORD N/A RECEIVED ACID, FRACTURE SHOT, CEMENT SQUIEZE RECORD N/A RECEIVED DESCRIPTION OF THE STORY OF	PURCHASER	_N/A			_WELL NO	23-1	4		
DRILLING CONTRACTOR Big "A" Drilling the 23 SEC. 28 TWP. 23 RGE. No ADDRESS 717 17th Street #2860 Denver, Colorado 80202 PLUGGING CONTRACTOR Halliburton ADDRESS P.O. Drawer 1431; Duncan, OK 73536 TOTAL DEPTH 5884' PBTD N/A SPUD DATE 10/A/81 DATE COMPLETED 10/20/81 ELEV: GR 24750F 2484 KB 2485 DRILLED WITH (ABASSO (ROTARY) 4464 TOOLS Report of all strings and surface, intermediates, production, etc. Purpose of all strings and surface, intermediates, production, etc. Purpose of all strings and surface, intermediates, production, etc. New) (Used) casing. Purpose of all strings and surface, intermediates, production, etc. New) (Used) casing. Purpose of all strings and surface, intermediates, production, etc. New) (Used) casing. Type cement Sauks Type and personal string and admires and surface casing 124" 8-5/8" 24# 554' Common. 200 2% gel, 3% Common. LINER RECORD N/A Too. 11. Section, 11. Section cemint. Surface Casing 124" 8-5/8" 24# 554' Common. 200 2% gel, 3% Com	ADDRESS								
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I AV III TO A CONTROL TOWING, DUMPING, GGS HTT, etc.)	TEST DATE:						<u> </u>		
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RATE OF PRODUCTION OII Gas Water 77 Gas-oil tatle?	RATE OF PRODUCTION	Oil			Water			oil take //	
Disposition of gas evented, used on lease or sold: Disposition of gas evented, used on lease or sold:	Disposition of gas inven	ted, used on lease or sol	bblg, j	_		g interval		CFPB CFPB	
** The person who can be reached by phone regarding any questions concerning this	1						,	17700 1/2	

A witnessed initial test by the Commission is required if the well produces more than

25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stra	tum Uga.	LLala	ueptn	3/0"	
Estimated height of cement behind pipe	10 30110				
and contents thereof; cored interv	als and all drill-	Jem fests: in-	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION		
show all important sones or gordina used, time tool open, flowing and cluding depth interval tested, cushion used, time tool open, flowing and FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	. DEPTH	
Geological report has been sent to					
Kansas Geological Survey. Samuel Gary Oil Producer is requesting that down-hole geological information including drill cuttings, all wireline logs, surveys, and driller's logs be kept in Confidential Status for a period of one (1) year from the date of receipt as indicated under Kansas					
Regulation 82-2-125.					
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USE ADDITIONAL SHEETS, IF N	CESSARY, TO	COMPLETE WE	LL RECORD.		
AFFI	TIVAC	·			
STATE OF, COL	UNTY OF	Denver		SS,	
F. E. Farnham OF LOATH, DEPOSES AND SAYS:	AWFUL AGE	, BEING FI	RST DULY SWORN U	PON HIS	
THAT HE IS D & P Manager OPERATOR OF THE Keller Farms	_FORSam	nuel_Gary_	Dil Producer _		
AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR BEEN COMPLETED AS OF THE 20th DAY OF	OR, THAT W	ELL NO19	$\frac{23-14}{81}$ ON SAID	LEASE HAS	
INFORMATION ENTERED HEREIN WITH RESPECT TO FURTHER AFFIANT SAITH NOT.	SAID WELL	IS TRUE A	ND CORRECT.		
Tourname the state of the tournament	(S)	TE Ta	inken		
SUBSCRIBED AND SWORN TO BEFORE ME THIS 15	HDAY OF	<u> </u>	re:	19_8/	
	4	Zin	NOTARY PUBLIC	fell	
The state of the s					

MY GOMMISSION EXPIRES: My commission expires Oct. 31, 1984