

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 03/92

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-155-21,235-00-01 (identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Griggs Oil, Inc. KCC LICENSE # 5058 ^{6/93}
(owner/company name) (operator's)

ADDRESS 107 N. Market, Suite 800 - Bitting Bldg. CITY Wichita

STATE KS ZIP CODE 67202 CONTACT PHONE # (316) 267-7779

LEASE Walters-Malm WELL# 1-21 SEC. 21 T. 25s R. 9w (East/West)

NE - NE - SE - SPOT LOCATION/QQQQ COUNTY Reno

2310' FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

330' FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# _____

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 8 5/8" SET AT 226' CEMENTED WITH 160 CC _____ SACKS

PRODUCTION CASING SIZE 5 1/2" SET AT 3998' CEMENTED WITH 175 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 3840-46', 3859-63' & 3869-73'

ELEVATION 1659' T.D. 4000' PBDT _____ ANHYDRITE DEPTH _____
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING We will plug the well according to the rules and regulations of the State of Kansas.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? _____

If not explain why? _____

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Wilbur D. Berg PHONE# (316) 267-7779

ADDRESS 107 N. Market, Suite 800 - Bitting City/State Wichita, KS 67202
Bldg.

PLUGGING CONTRACTOR Kelso Casing Pulling, Inc. KCC LICENSE # 6050 ^{6/93}
(company name) (contractor's)

ADDRESS P.O. Box 347 Chase, KS 67524-0347 PHONE # (316) 938-2943

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) ASAP

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 4/22/93 AUTHORIZED OPERATOR/AGENT: [Signature]
(signature)

RECEIVED
STATE CORPORATION COMMISSION
APR 23 1993
CONSERVATION DIVISION
Wichita, Kansas
23-93

2)



ACOUSTIC CEMENT BOND LOG

BOND LOG

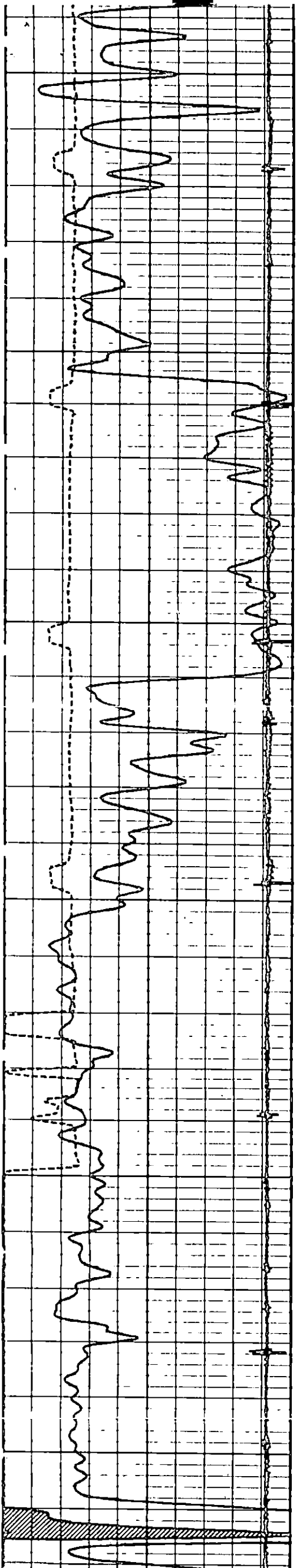
COMP. DUKE DRILLING COMPANY, I	WELL WALTERS/MALM 1-21	FIELD LANGDON	COUNTY RENO	COMPANY DUKE DRILLING COMPANY, INC.			
				WELL WALTERS/MALM 1-21			
				FIELD LANGDON			
				COUNTY RENO			
COUNTY RENO		STATE KANSAS		OTHER SERVICES NONE			
API NO. 15-155-21,235		LOCATION NE-NE-SE					
SEC. 21	THP. 259	RGE. 09H					
PERMANENT DATUM GROUND LEVEL		ELEV. 1659		ELEV.: K.B. 1667			
LOG MEASURED FROM 8 FT. ABOVE PERM. DATUM				D.F. N/A			
DRILLING MEASURED FROM KELLY BUSHING				G.L. 1659			
DATE & TIME LOGGED	12/23/92	TYPE OF FLUID IN HOLE		WATER			
RUN NO.	ONE	DENSITY OF FLUID		N/A			
DEPTH - DRILLER	NA	FLUID LEVEL		FULL			
DEPTH - LOGGER	3982	CEMENT TOP EST. - LOGGED		2850			
BTH. LOGGED INTERVAL	3970	EQUIPMENT : LOCATION		51539 CT. BEND			
TOP LOGGED INTERVAL	2650	RECORDED BY		FRANK MAYERS			
MAX TEMP. DEGREE	116	WITNESSED BY					
CEMENTING DATA		SURFACE STRING	PROTECTION STRING	PRODUCTION STRING	LINER		
DATE/TIME CEMENTED							
PRIMARY/SQUEEZE			PRIMARY				
EXPECTED							
COMP. STRENGTH							
CEMENT VOLUME			N/A				
CEMENT TYPE/WEIGHT							
FORMULATION							
MUD TYPE/MUD WEIGHT							
RUN NO.	BOREHOLE RECORD			CASING AND TUBING RECORD			
	BIT	FROM	TO	SIZE	HGT.	FROM TO	
ONE	12.25	0	226	8.625	24	S SURFACE 226	
TWO	7.875	226	N/A	5.5	15.5	S SURFACE N/A	



DUAL SPACED NEUTRON II LOG

COMPANY DUKE DRILLING COMPA	WELL	FIELD LANGDON	COUNTY RENO	COMPANY DUKE DRILLING COMPANY, INC.			
				WELL WALTERS/MALM 1-21			
				FIELD LANGDON			
				COUNTY RENO			
COUNTY RENO		STATE KS		OTHER SERVICES			
API NO. 15-155-21,235		LOCATION NE/4 NE/4 SE/4		DIL			
				CDL/OSN			
				FF-HSG			
				CORAL			
SECT 21	THP 259	RGE 9H					
PERMANENT DATUM G.L.		ELEV. 1659		ELEV.: K.B. 1667			
LOG MEASURED FROM K.B. 8 FT. ABOVE PERM DATUM				D.F. N.A.			
DRILLING MEASURED FROM K.B.				G.L. 1659			
DATE	12/7/92						
RUN NO.	ONE						
DEPTH-DRILLER	4000						
DEPTH-LOGGER	4002						
BTH. LOG INTER	3967						
TOP LOG INTER	2500						
CASING DRILLER	8 5/8 226	ø	ø	ø	ø		
CASING-LOGGER	226						
BIT SIZE	7 7/8						
TYPE FLUID IN HOLE	CHEMICAL						
DENS. & VISC.	9.3 153	!	!	!	!		
PH & FLUID LOSS	10.0 18.4	!	!	!	!		
SOURCE OF SAMPLE	FLOWLINE						
RM ø MEAS. TEMP.	0.79 ø68	ø	ø	ø	ø		
RWF ø MEAS. TEMP.	0.61 ø67	ø	ø	ø	ø		
RMC ø MEAS. TEMP.	1.04 ø67	ø	ø	ø	ø		
SOURCE RWF/RMC	MEAS. MEAS.	!	!	!	!		
RM øBHT	0.47 ø119	ø	ø	ø	ø		
TIME SINCE CIRC.	3 HOURS						
TIME ON BOTTON	8:00 AM						
MAX. REC TEMP.	119 øT.D.	ø	ø	ø	ø		
EQUIP. & LOCATION	51299 CT. B	!	!	!	!		
RECORDED BY	BARB						
WITNESSED BY	MR GALLOWAY						

2



2700

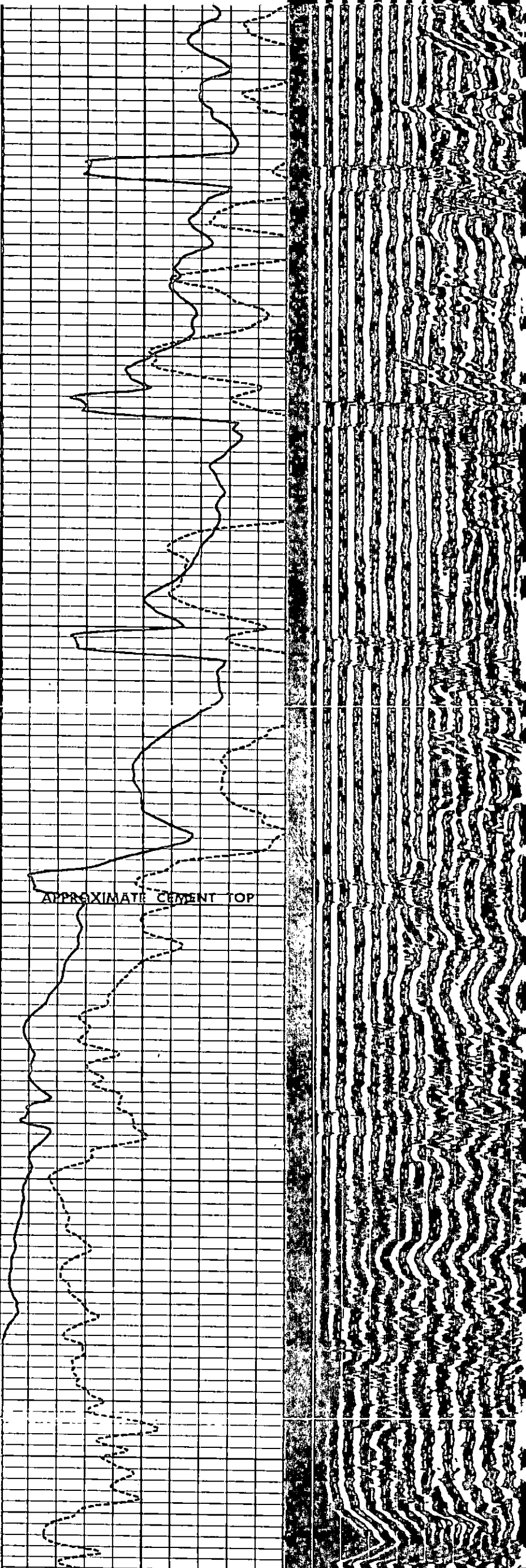
2750

2800

2850

2900

2950



APPROXIMATE CEMENT TOP

Joan Finney
Governor

Jim Robinson
Chairman

F. S. Jack Alexander
Commissioner

Rachel C. Lipman
Commissioner

Judith McConnell
Executive Director

Brian Moline
General Counsel



Kansas Corporation Commission

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

April 23, 1993

Griggs Oil Inc
107 N Market Suite 800
Bitting Bldg
Wichita KS 67202

Walters-Malm #1-21
API 15-155-21,235
2310 FSL 330 FEL
SEC. 21-25S-09W
Reno County

Dear Mr. Berg,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

A handwritten signature in cursive script, appearing to read "David P. Williams".

David P. Williams
Production Supervisor

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238

District: #2 202 W First Suite 304
Wichita KS 67202
(316) 263-8809