STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

FORM CP-1 Rev. 03/92

Well Plugging Application form (Please Type Form and File ONE Copy)

API# 155-21,252 (Identifier number of this well). This must be listed for Well Operator RAMA Operating Co., Inc.						KCC License#				3911	1/97	
	<u>-</u>		ompany name)	, 1 11.121						erator's)	<u> </u>	
Address _	ress P.O. Box 159						ity _		Staffo	Stafford		
State	K	KS Zip Code				67578 Contact Phone			316/	/234-5191		
Lease	HAYES		Well#	2-13	Sec	13	T 25	R	9	West	<u> </u>	
		NE_	- <u>NW/4</u>	Spot Lo	cation/Q0	ZQQ	C	ounty		RENO		
660	FE	ET (in ex	act footage)	FROM	North			LINE	OF SEC	CTION (not	t lease line)	
1980	FES	ET (in ex	act footage)	FROM	WEST		, -	LINE	OF SEC	CTION (not	t lease line)	
Check One	e: Oil Well	X	_Gas We <u>ll</u>	D&	<u>A</u> S	WD/ENH	⊣R W <u>e</u>	11	Docke	t#		
Conductor	Casing Size			Set At		_ Cer	mented	With			Sacks	
Surface Ca	sing Size		8-5/8	Set At	187	Cer	mented	With	<u>190</u>		Sacks	
Production	Casing Size		5-1/2	Set At	3975	_ Cer	mented	With	175		Sacks	
List (All) Pe	erforations an	d Bridge	plug Sets:	PERF	. @ 3857	<u>′-3861</u>						
Elevation _	1660/1669 (G.L./K.B.)	T.D.	3980	PB*	rd	3919	Anh	ydrite !	Depth _		20 RAL FORMATION)	
Condition o	of Well: (Good	X Poor	Cas	sing Leak		Juni	k in Ho	le			
Proposed N	Method of Plu	gging		According	to the ru	les and i	regulati	ons of	the K.C	D.C.	ANS A	
		-11	•	nal space is		•					1 B	
_	Attached To	This Ap	plication As I	Required?	<u> </u>	<u>res</u> _is A	CO-1 F	filed?		YES	0 PF	
If Not Expla	ain VVhy?									<u>_</u>		
PLUGGING	G OF THIS VI AI		LL BE DONE ULATIONS (LHEBOLES .	
LIST NAME	OF COMPA	NY REP	RESENTATI	VE AUTH	ORIZED	TO BE I	N CHA	RGE (F PLU	GGING OF	PERATIONS:	
RAMA Operating Co., Inc.						none#		31	6-234-5	5191		
Address _		P.O	. Box 159		Ci	ty/State		Staff	ord, Ks	. 67578		
Plugging C	ontractor		Testing & Sa	lvage Inc.			KCC	Licer	_	31529	7/97	
		(Co	mpany Name)						((Contractor's)	•	
Address	P.O.	Box 209	, Chase, KS	67524	Pi	none#		31	6/938-2	943		
Proposed D	Date and Hou MENT OF TH				18) WILL		S SOON			TOR OR AC	GENT,	



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اب (ř	- 1	KS	COMPANY STERLIN	G DRILLING (COMPANY							
일		į		UELL HOVEO									
DRILLING			STATE	WELL HAYES 2-13									
=)Ţ	FIELD LANCDON EAST									
	(n)	<u> </u>		רובנט נאמטטמ באטן									
		EAST											
COMPANY STERLING	#2-1:		1	COUNTY RENO	COUNTY RENO STATE K								
		LANGDON		API NO 145-155	-21,252		OTHER SERVICES						
出	HAYES	읪		LOCATION C NE NH			OIL						
<u> </u>	-}-	됩	RENO	•			SDL/DSN						
} ~	I	۱-	∞ }					FF-MSG		•			
Ź	_							CORAL					
<u> </u> ₫	-1	Ξ.	Ξ	}				MICRO					
į	WELL	FIELD	COUNTY	_									
\				SECT 13	TWP 25S	RGE 9H		·	<u> </u>	1000			
	PERMANENT DATUM G.L. ELEY. 1660 LOG MERSURED FROM K.B. 9 FT.ABOVE PERM DATUM							ELEY.: K.B. 1669					
										O.F. N.A. G.L. 1660			
	ING M	EHSUK	ED FRO	M K.B. 14/20/93				٠,	<u>6.L.</u>	1000			
DATE	<u> </u>			1 ONE									
RUN NO. DEPTH-DRILLER				3980	 								
DEPTH-LOGGER				3976									
BTM. LOG INTER				3974									
TOP LOG INTER				190	 			75					
CASING ORILLER				8 5/8@187	0		e	=======================================	- E				
CASING-LOGGER				190				AFPR	SAN S				
BIT SIZE				7 7/8				ニジ	S				
TYPE FLUID IN HOLE			OLE	CHEMICAL					<u> </u>				
DENS. : VISC.				8.8 :65	<u> </u>		_1		2 <u>7</u>				
PH FLUID LOSS				10.0 :15.2	1		<u> </u>		2017				
	SOURCE OF SAMPLE			FLOHLINE) ()				
RM MEAS. TEMP.				0.42 272	<u> </u>		_ <u>e</u>) <u>}</u>				
RMF @ MEAS. TEMP.				0.34 270	0		<u>@</u>		. 32 0				
SOURCE RMF: RMC			nr.	0.57 2 70 MEAS.:MEAS.			<u> </u>						
RM BHT				0.27 e118		ν			· e				
TIME SINCE CIRC.				7 HOURS	 								
TIME ON BOTTOM				9:30 AM	+								
MAX. REC TEMP.				118 eT.D.	5								
EQUIP .: LOCATION			N	512991GT. B	;		1		-				
RECORDED BY				BARB	1								
HITNESSED BY MR. MCCLAIN MR. LEBSACK													
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Kansas Corporation Commission

Bill Graves, Governor Timothy E. McKee, Chair Susan M. Seltsam, Commissioner John Wine, Commissioner Judith McConnell, Executive Director David J. Heinemann, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

April 11, 1997

RAMA Operating Co Inc P O Box 159 Stafford KS 67578 Hayes #2-13 API #15-155-21,252 660 FNL 1980 FWL Sec. 13-25S-09W Reno County

Dear RAMA Operating Co Inc,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams Production Supervisor

District: #2 130 S. Market Room 2125 Wichita KS 67202-3208 (316) 337-6231