

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 21 2003

STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Kansas 67202

CONSERVATION DIVISION
WICHITA, KS

FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-187-20979-0001 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Presco Western, LLC KCC LICENSE # 32309
(owner/company name) (operator's)

ADDRESS 1775 Sherman Street, Suite 2950 CITY Denver

STATE Colorado ZIP CODE 80203 CONTACT PHONE # (303) 864-1881 x103

LEASE Gary Floyd WELL# 1-1128 SEC. 28 T. 28S R. 40 (East/West)

W/2 - NE - NE - SW SPOT LOCATION/OOOO COUNTY Stanton

2310 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

2100 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# _____

CONDUCTOR CASING SIZE N/A SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 8 5/8" SET AT 1831' CEMENTED WITH 750 SACKS

PRODUCTION CASING SIZE 4 1/2" SET AT 5612' CEMENTED WITH 250. SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 5034-39'; 5372-81'

ELEVATION 3288' T.D. 5620' PSTD 5529' ANHYDRITE DEPTH _____
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING See Attached

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Yes

If not explain why? _____

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Richard J. Gray PHONE# (303) 864-1881 x103

ADDRESS 1775 Sherman Street, Ste. 2950 City/State Denver, CO 80203

PLUGGING CONTRACTOR Midwestern Well Service, Inc. KCC LICENSE # 5112

ADDRESS 245 W Pancake Blvd., Liberal, KS 67905 PHONE # (620) 624-8203

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) _____

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 1/16/03 AUTHORIZED OPERATOR/AGENT: _____
(signature)

5/03

4/03

JAN 21 2003

CONSERVATION DIVISION
WICHITA, KS

PRESCO WESTERN, LLC
1775 SHERMAN ST. SUITE 2950, DENVER, COLO. 80203-4324
OFFICE: (303) 864-1881, FAX: (303) 864-1891

January 16, 2003

Subject: **Gary Floyd #1-1128**
Proposed Plug & Abandonment Procedure:

1. Notify Dodge City KCC Office 48 hours prior to commencing PxA (620-225-8888).
2. MI X RU Service Unit
3. Kill well x POH w/ rods x pump x tubing.
4. RU Rosel wireline x RIH w/ CIBP, set @ 4980' (Morrow perms @ 5034'-5039' and 5372'-5381'). RIH w/ dump bailer x cap w/ 2 sx cmt. TOH.
5. TIH x run free point survey. Cut 4-1/2" casing above free point and POH w/ csg (TOC per CMT Bond Log +/- 4360').
6. Begin to PxA well w/ 4-1/2" csg per KCC proposal (Steve Middleton). RU Allied Cementing. Use 60/40 poz w/ 6% gel for all plugs (1.6 cu ft/sx yield).
 - Spot a 20 sx cmt plug above 4-1/2" casing stub.
 - Pull up x spot a 50 sx cmt plug from 1850' (8-5/8" surface csg shoe @ 1831').
 - Pull up x spot a 25 sx cmt plug from 750' (bottom usable water 750' per KCC).
 - Pull up x spot a cmt plug from 40' to surface (approx 10 sx cmt).
7. Cut off wellhead below ground level x weld on cap (abandonment marker).
8. RD x MOSU.
9. Move equipment off location, backfill seller x restore road x location.

8-3/8" 24# Surface set @ 1816' cmt w/ 600 sx lite w/ 3%cc x 150 sx common w/3% cc – good circulation.

4-1/2" 10.5# Production csg set @ 5612' cmt w/ 235 sx 50/50 poz w/ 2% gel x 10% salt. TOC 4368'.
Port collar set at 3050' – never cemented.

R J Gray
Presco Western, LLC



Kansas Corporation Commission

Kathleen Sebelius, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Presco Western LLC
1775 Sherman Ste 2950
Denver, CO 80203

January 22, 2003

Re: GARY FLOYD #1-1128
API 15-187-20979-00-01
W2NENESW 28-28S-40W, 2310 FSL 2100 FWL
STANTON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(316) 225-8888

Sincerely
A handwritten signature in cursive script, appearing to read "David P. Williams".

David P. Williams
Production Supervisor