

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 15501022

ORIGINAL
of well 7-15-15

County Reno

C SW-SE Sec. 22 Twp. 25S Rng. 9W

Operator: License # 5210

580 Feet from (N) (circle one) Line of Section

Name: Lebsack Oil Production Inc.

1988 Feet from (E/W) (circle one) Line of Section

Address P.O. Box 1489

Footages Calculated from Nearest Outside Section Corner:
(NE) SE, NW or SW (circle one)

Hays, Kansas 67601

Lease Name CATTE Well # 1-22 "OWWO"

City/State/Zip _____

Field Name _____

Purchaser: KOCH

Producing Formation Miss

Operator Contact Person: Wayne Lebsack

Elevation: Ground 1619 KB 1628

Phone (316) 938-2396

Total Depth 4646 PSTD _____

Contractor: Name: Sterling Drilling Co.

Amount of Surface Pipe Set and Cemented at 200 Feet

License: 5142

set 8-5/8 in Oct. 1964 by T.K. Hendrick
Multiple Stage Cementing Collar Used? Yes No

Wellsite Geologist: Wayne Lebsack

If yes, show depth set _____ Feet

Designate Type of Completion

If Alternate II completion, cement circulated from _____

Re-Entry New Well Workover

feet depth to _____ w/ _____ sx cmt.

Temp. Abd. Temp. Abd.
ENHR SIGW
Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan REENTRY 8/4 11-7-96
(Data must be collected from the Reserve Pit) alt 1

Operator: T.K. HENDRICK

Chloride content _____ ppm Fluid volume _____ bbls

Well Name: CATTE

Dewatering method used _____

Comp. Date 10/11/64 Old Total Depth 4310

Location of fluid disposal if hauled offsite: _____

XXX Deepening Re-perf. Conv. to Inj/SWD
Plug Back PSTD
Commingle Docket No. _____
Dual Completion Docket No. _____
Other (SWD or Inj?) Docket No. _____

Operator Name _____

Lease Name _____ License No. _____

2-7-96 2-13-96
Date of REENTRY Date Reached TD Completion Date

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

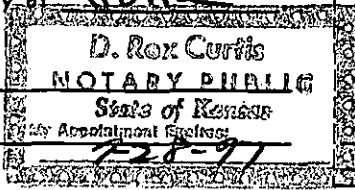
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Margaret Curtis V.P.
Title _____ Date 6-20-96

K.C.C. OFFICE USE ONLY
JUN 24 1996
6-24-96
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Subscribed and sworn to before me this 20 day of June
19 96.
Notary Public D. Rex Curtis
Date Commission Expires _____



Operator Name LEBSACK OIL PRODUCTION INC.

SIDE TWO

CATTE

Well # 1-22 "OWWO"

Sec. 22 Twp. 25 Rge. 9
 East
 West

Lease Name _____
 County RENO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	LAY SD	2418	-801
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Top	2748	-1131
List All E.Logs Run:		Heeb.	3105	-1488
HOWCO-Gamma Ray Neutron		Lans.	3297	-1680
		Miss.	3808	-2191
		Kind.	3870	-2253
		Viola	4065	-2448
		Simp.	4160	-2543
		Arb.	4246	-2629
		RTD OLD	4310	-2693
		DDTD	4646	-3029

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8" set by T.K. Hendrick		10/1964			
Production		5-1/2"	14.5	4270 KB		140	60/40 POz- 2% gel-10% #5 Gilsomite

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	3812-3822 set packer @3750'-	Frac w/200 sks sd. & 413/Bbls cross linked gelled water	
	TEMPORARILY SHUT-DOWN		

TUBING RECORD	Size	Set At	Packer At.	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

METHOD OF COMPLETION Production Interval

WELL DATA
FIELD: _____ SEC. 22 TWP. 25 RNG. 40 COUNTY. Reno STATE. KS

FORMATION NAME _____ TYPE _____
FORMATION THICKNESS _____ FROM _____ TO _____
INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
PACKER TYPE _____ SET AT _____
BOTTOM HOLE TEMP. _____ PRESSURE _____
MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING		14	5 1/2	KD	4270	
LINER						
TUBING						
OPEN HOLE			422	4270	4646	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

ORIGINAL

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 2-7	DATE 2-7	DATE 2-7	DATE 2-7
TIME 1530	TIME 1530	TIME	TIME

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
14221 INT UNIT	22466 DAN	25555
6 GOOD 6000 LBS	51135	
C22396 100 AUC H.	4413 BAWL	

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB./GAL. API
DISPL. FLUID _____ DENSITY _____ LB./GAL. API
PROP. TYPE _____ SIZE _____ LB.
PROP. TYPE _____ SIZE _____ LB.
ACID TYPE _____ GAL. _____ %
ACID TYPE _____ GAL. _____ %
ACID TYPE _____ GAL. _____ %
SURFACTANT TYPE _____ GAL. _____ IN.
NE AGENT TYPE _____ GAL. _____ IN.
FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN.
GELLING AGENT TYPE _____ GAL.-LB. _____ IN.
FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN.
BREAKER TYPE _____ GAL.-LB. _____ IN.
BLOCKING AGENT TYPE _____ GAL.-LB. _____
PERFPAC BALLS TYPE _____ QTY. _____
OTHER _____
OTHER _____

DEPARTMENT INT

DESCRIPTION OF JOB SET 4270' 5 1/2" PLUG

JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN:

CUSTOMER REPRESENTATIVE X K. L. Thompson

HALLIBURTON OPERATOR J. M. O'H COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	140	Poz	40/60	B	10% SALT, 75% (H ₂ O), 322.5# 6 1/2" x 16 3/4" GAL	1.47	14.4

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____
BREAKDOWN _____ MAXIMUM _____
AVERAGE _____ FRACTURE GRADIENT _____
SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____
HYDRAULIC HORSEPOWER _____
ORDERED _____ AVAILABLE _____ USED _____
AVERAGE RATES IN BPM _____
TREATING _____ DISPL. _____ OVERALL _____
CEMENT LEFT IN PIPE _____
FEET 40.19 REASON LATCH DOWN BATTLE

SUMMARY

VOLUMES
PRESLUSH BBL-GAL. 20-12 TYPE CLAYFIX II / Super
LOAD & BKDN: BBL-GAL. _____ PAD: BBL-GAL. _____
TREATMENT: BBL-GAL. _____ DISPL: BBL-GAL. 10326
CEMENT SLURRY: BBL-GAL. 3490
TOTAL VOLUME: BBL-GAL. _____

REMARKS

CUSTOMER: LEHSAV OIL
LEASE: CAHE
WELL NO: 1-22
JOB TYPE: 5 1/2" PLUG
DATE: 2-5-56



JOB LOG HAL-2013-C

DATE 2-9-96 PAGE NO.

CUSTOMER LENSACK OIL WELL NO. 1-22 LEASE CAHE OWNED JOB TYPE 5 1/2 PROD TICKET NO. 906968

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
1330	1330							CALLED OUT
1530	1530							OWNED
	1830							HELD TAILGATE SAFETY MEETING
	1905							BROCK GEL
	1926							DEEP SETTING BAL ORIGINAL
	1926							LOAD TOP PLUG
	1930	14						START CLAY FIX FLUSH
	2000	14	10				1150	SET PACKER SHOES
	2002	7	20				450	FINISH CLAY FIX FLUSH
	2002	7	20				450	START SPACER
	2002	7	23				450	START SUPER FLUSH
	2005	2	35				350	START SPACER
	2006	2	38				350	FINISH SPACER
	2018	6	-				450	START MIXING CNT
	2022	3	349				400	FINISH MIXING CNT
	2024							CLEAR LINES
	2024		-					RELEASE PLUG
	2025	9	-				600	START DISC
	2044	5	10321				1100	PLUG DOWN
	2044							RELEASE H-10

Job COMPLETE

THANK YOU
JAIME
KIM
JAKE

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REMIT TO:
 P.O. BOX 951046
 DALLAS, TX 75395-1046

INVOICE

INVOICE NO.	DATE
906968	02/09/1996

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
CATTE OWWO 1-22		RENO		KS	SAME
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE	
PRATT		STERLING DRILLING		CEMENT PRODUCTION CASING	
ACCT. NO.		CUSTOMER AGENT		VENDOR NO.	
504660		V L THOMPSON		CUSTOMER P.O. NUMBER	
				SHIPPED VIA	
				COMPANY TRUCK	
				FILE NO.	
				02/09/1996	
				03564	

DIRECT CORRESPONDENCE TO:

LEBSACK OIL PRODUCERS INC
 BOX 489
 HAYS, KS 67601

P O BOX 428
 HAYS KS 67601
 913-625-3431

ORIGINAL

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	70	MI	2.85	199.50
		1	UNT		
001-016	CEMENTING CASING	4270	FT	1,670.00	1,670.00
		1	UNT		
018-317	SUPER FLUSH	12	SK	100.00	1,200.00
314-163	CLAYFIX II	2	GAL	28.00	56.00
80	FORM PKR SHOE FLAP VLV S 1/2"	1	EA	2,701.00	2,701.00
855.137					
40	CENTRALIZER-5-1/2 X 7-7/8	6	EA	60.00	360.00
806.60022					
82	FILL-UP UNIT	1	EA	103.00	103.00
855.02549					
320	BASKET-CMT-5 1/2 CSG X 17"OD-	1	EA	104.00	104.00
806.71430					
504-136	CEMENT - 40/60 POZMIX STANDARD	140	SK	7.66	1,072.40
508-291	GILSONITE BULK	700	LB	.40	280.00
509-968	SALT	700	LB	.15	105.00
507-775	HALAD-322	88	LB	7.00	616.00
500-207	BULK SERVICE CHARGE	164	CFT	1.35	221.40
500-306	MILEAGE CMTG MAT DEL OR RETURN	234.955	TMI	.95	223.21
INVOICE SUBTOTAL					8,911.51
DISCOUNT-(BID)					2,138.75-
INVOICE BID AMOUNT					6,772.76
*-KANSAS STATE SALES TAX					211.58
*-PRATT COUNTY SALES TAX					43.18
INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>					\$7,027.52

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.