

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

KCC

NOV 1

CONFIDENTIAL

API NO. 15- 155-21269

CONFIDENTIAL

County Reno

W/2 SW SE Sec. 33 Twp. 25 Rge. 8 X E W

Operator: License # 5316

620 Feet from S/N (circle one) Line of Section

Name: FALCON EXPLORATION INC.

2280 Feet from E/W (circle one) Line of Section

Address 155 N. Market, Suite 1010

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

City/State/Zip Wichita, KS 67202

Lease Name Trembley Well # 1

Purchaser: NCRA

Field Name wildcat

Operator Contact Person: Jim Thatcher

Producing Formation NA

Phone (316) 265-3351

Elevation: Ground 1578 KB 1583

Contractor: Name: White & Ellis

Total Depth 4290 PBTD 4226

License: 5420

Amount of Surface Pipe Set and Cemented at 338 Feet

Wellsite Geologist: Arden Ratzlaff

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion
X New Well Re-Entry Workover

If yes, show depth set Feet

X Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan ALT 1 8/2 12-21-93
(Data must be collected from the Reserve Pit)

Operator:

Chloride content 83,000 ppm Fluid volume 400 bbls

Well Name:

Dewatering method used haul free water & evaporation

DEC 22 1994 Old Total Depth

Location of fluid disposal if hauled offsite:

Re-perf. Conv. to Inj/SWD
PBTD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

Operator Name Gee Oil Service

Lease Name Rogers SWD License No. 3546

NW Quarter Sec. 34 Twp. 23 S Rng. 13 EW

7/5/93 7/15/93 9/15/93
Spud Date Date Reached TD Completion Date

County Stafford Docket No. D23350

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been read and complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim Thatcher

Title Agent Date 11/1/93

Subscribed and sworn to before me this 1st day of November 19 93.

Notary Public Susan M. Way

Date Commission Expires

SUSAN M. WAY
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 10-17-96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 XCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

PI

Operator Name FALCON EXPLORATION INC.

Lease Name Tremblay

Well # 1

Sec. 33 Twp. 25 Rge. 8

County Reno

East
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	--LOG--	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner		3028 1445
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Brown Lime		3210 1627
List All E.Logs Run:		Lansing		3244 1661
Dual Induction Gamma Ray		STark		3522 1939
Caliper Log Gamma Ray		Mississippi		3820 2237
Compensated Neutron Gamma Ray		Kinderhook	--SAMPLE--	3921 2338
		Viola		4141 2528
		Simpson		4177 2594
		Arbuckle		4261 2678

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-3/4	8-5/8	20	338	60/40 poz	300	2% gel, 3% CC
Production	7-7/8	5 1/2	15.5	4267	60/40 poz	300	2% gel, 10% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2536	60/40 poz	150	2% gel, 10% salt, 5% cc, .05% Halad 322

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2378 -80	none	

TUBING RECORD	Size <u>2-3/8</u>	Set At <u>2790</u>	Packer At <u>none</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	<u>9/15/93</u>	Producing Method	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>25</u>	Gas Mcf <u>tstm</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio <u>40</u>

Disposition of Gas:	<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval <u>2378-80</u>
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FALCON EXPLORATION INC.
Trembley #1
W/2 SW SE Sec. 33-25S-8W
Reno County, KS

KCC

CONFIDENTIAL

NOV 1 API #15-155-21269
CONFIDENTIAL

ORIGINAL

DST #1 3410-3430', 46/60/60/90, rec. 250' sw. Flow P 66/100-122/167, SIP 1406/
1406, BHT 113°F.

DST #2 3817-26', 30/45/60/90, rec. 30' ho&mcw, 120' g&mcow. Flow P 44/66-78/100,
SIP 1086/1086, BHT 119°F.

DST #3 3826-36', 30/45/60/90, rec. 390' ocmw. Flow P 55/89-122/200, SIP 1097/
1086, BHT 122°F.

DST #4 3836-50', 30/45/60/90, rec. 300' gas, 70' vscom, 60' wtr. Flow P 55/78-
89/122, SIP 1241/1252, BHT 122°F.

DST #5 2363-84', 45/90/90/120, rec. 420' gcm, 1620' gas. Flow P 552/662-848/925,
SIP 991/991, BHT 103°F.

RELEASED

DEC 2 2 1994

FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISS

NOV 0 2 1993

CONSERVATION DIVISION
Wichita, Kansas

WELL DATA

FIELD _____ SEC. 33 TWP. 25 RNG. 8W COUNTY. RENO STATE KS

FORMATION NAME _____ TYPE **CONFIDENTIAL**

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD **1000**

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT. **NOV 1**

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH **CONFIDENTIAL**

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING		20	8 7/8	0	338	
LINER						
TUBING						
OPEN HOLE			1 3/4	KB	339	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

ORIGINAL

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD P.C.	1	H.C.S.
PACKER		
OTHER		

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 7-5	DATE 7-5	DATE 7-5	DATE 7-5
TIME 12:00	TIME 1:00	TIME 2:00	TIME 2:30

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
M. BELMONT 50848	COMB	PRATT KS.
E. GARDNER 118500	51936	PRATT KS.
S. MINDUFF 74221	BULK	PRATT KS.
	5211	

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB./GAL. °API

DISPL. FLUID _____ DENSITY _____ LB./GAL. °API

PROP. TYPE _____ SIZE _____ LB.

PROP. TYPE _____ SIZE _____ LB.

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

SURFACTANT TYPE _____ GAL. _____ IN

NE AGENT TYPE _____ GAL. _____ IN

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN

GELLING AGENT TYPE _____ GAL.-LB. _____ IN

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN

BREAKER TYPE _____ GAL.-LB. _____ IN

BLOCKING AGENT TYPE _____ GAL.-LB. _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

DEPARTMENT **CMF.**

DESCRIPTION OF JOB **CEMENT SURF CSG**

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE **[Signature]**

HALLIBURTON OPERATOR **M.P. Belmont** COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CUFT./SK.	MIXED LBS./GAL.
	300	40 P02	60 STAN DAP		2% GEL 3% C.C.	1.30	13.86

RELEASED DEC 2 2 1994

FROM CONFIDENTIAL

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESLUSH: BBL.-GAL. _____ TYPE _____

BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____

AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. **21.06**

SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN. _____ CEMENT SLURRY: BBL.-GAL. **69.44**

HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL.-GAL. _____

REMARKS

ORDERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN BPM _____

TREATING _____ DISPL _____ OVERALL _____

CEMENT LEFT IN PIPE _____

FEET **15** REASON **REQUESTED**

RECEIVED

LANA @ 323' BY DISP

CENTRALIZER SLIDING ON 2" FL. OFF 30"

NOV 0 2 1993

DATE 7-5-9
 TICKET NO. 509430
JOB LOG FORM 2013 R-3

 CUSTOMER FALCON EXPLOR. WELL NO. 1 LEASE TREMBLEY JOB TYPE CEMENT

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2000							CALLED OUT ON LOCATION
	1500							BIG STILL DRUG @ 116'
								ORIGINAL
								KCC
								BREAC CERC. NOV 1
	2038							CONFIDENTIAL
	2040	7	0				270	REMIX CMT. PUMPING.
		<	69.46					SHUT DOWN
	2051							RELEASE PLUG
	2052	8	0				250	START DISP. 20
	2055	<	21.06					PLUG DOWN
								CMT. RETURNS @ 8 BBLs DISP.
								SHUT IN
								WASH UP
								RACK UP
	2030							JOB COMP.

RELEASED

DEC 22 1994

FROM CONFIDENTIAL

 RECEIVED
 STATE CORPORATION COMMISSION

NOV 02 1993

 CONSERVATION DIVISION
 Wichita, Kansas

WELL DATA

FIELD _____ SEC. 33 TWP. 25 RNG. 9W COUNTY Pratt STATE KS

FORMATION NAME _____ TYPE _____
 FORMATION THICKNESS _____ FROM _____ TO _____
 INITIAL PROD: OIL _____ SPD. WATER _____ BPD. GAS _____ MCFD
 PRESENT PROD: OIL _____ SPD. WATER _____ BPD. GAS _____ MCFD
 COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
 PACKER TYPE _____ SET AT _____
 BOTTOM HOLE TEMP. _____ PRESSURE _____
 MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING		15.5	5 1/2	K3	4267	
UNDER				K3	2536	
TUBING						
OPEN HOLE				4267	4290	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>7-15</u>	DATE <u>7-15</u>	DATE <u>7-15</u>	DATE <u>7-15</u>
TIME <u>0900</u>	TIME <u>1130</u>	TIME <u>1450</u>	TIME _____

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE <u>SS w/ Ellipt</u>	<u>1</u>	<u>Howco</u>
GUIDE SHOE		
CENTRALIZERS <u>1</u>	<u>2 1/2 FM3</u>	
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER <u>D.V. Tool</u>	<u>1</u>	

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>4221 McDuff</u>	<u>40037</u>	<u>25555</u>
<u>132663 Mowser</u>	<u>4410</u>	
<u>67909 Flemming</u>	<u>4142</u>	
	<u>B.I.K</u>	

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. °API
 DISPL. FLUID _____ DENSITY _____ LB/GAL. °API
 PROP. TYPE _____ SIZE _____ LB.
 ACID TYPE _____ GAL. _____ %
 SURFACTANT TYPE _____ GAL. _____ IN
 NE AGENT TYPE _____ GAL. _____ IN
 FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN
 GELLING AGENT TYPE _____ GAL.-LB. _____ IN
 FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN
 BREAKER TYPE _____ GAL.-LB. _____ IN
 BLOCKING AGENT TYPE _____
 PERFPAC BALLS TYPE _____ QTY. _____
 OTHER _____
 OTHER _____

DEPARTMENT

DESCRIPTION OF JOB
TWO STAGE L S 4267 1ST
2536 2ND

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE X

HALLIBURTON OPERATOR J. M. Smith COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>150</u>	<u>P02</u>	<u>40/60</u>	<u>13</u>	<u>2% GM 10% SALT 5% Gal-Span 5% HMA 0.2%</u>	<u>140</u>	<u>14.24</u>
	<u>150</u>	<u>P02</u>	<u>40/60</u>	<u>13</u>	<u>" " " " " " " " " " " "</u>	<u>140</u>	<u>14.24</u>

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____
 BREAKDOWN _____ MAXIMUM _____
 AVERAGE _____ FRACTURE GRADIENT _____
 SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN. _____
 HYDRAULIC HORSEPOWER _____
 ORDERED _____ AVAILABLE _____ USED _____
 AVERAGE RATES IN BPM _____
 TREATING _____ DISPL. _____ OVERALL _____
 CEMENT LEFT IN PIPE _____
 FEET 4189 REASON BRITTLE

SUMMARY

PRESLUSH: BBL-GAL. 10 TYPE SALT - SALT - SPAN
 LOAD & BRDN: BBL-GAL. _____ PAD: BBL-GAL. _____
 TREATMENT: BBL-GAL. _____ DISPL. BBL-GAL. 100.55
 CEMENT SLURRY: BBL-GAL. 3740 3740
 TOTAL VOLUME: BBL-GAL. _____

RAMARKS

STATE CORPORATION COMMISSION
 NOV 02 1993
 CONSERVATION DIVISION
 Wichita, Kansas

CUSTOMER: FALCON ENERGY
 LEASE: TREASURY
 WELL NO.: _____
 JOB TYPE: 2 STAGE



JOB LOG FORM 2013 R-3

CUSTOMER FALCON EXPLOR	WELL NO. 1	LEASE Tremblay	JOB TYPE 5/2 2 STAGE	TICKET NO. 509410-0
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CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							Called out
	1130							ON HOLD
								CENTRALIZERS 5-4 1,2,3,9,10,12,13,20 4849
								" FLUIMATIVES 44,45,46
								D U TOOL @ 2536.65 @ #42
								BASKET ON #43 KCC
								NOV 1
	1450							BREAK CIRC CONFIDENTIAL
	1522	7	10				300	Pump 10 bbl SALT Flush
	1529	2	3.7				-	Plug PATHOLE
	1532	8	-				600	START MIXING Unit
	1538	6	34				300	FINISH MIXING
	1539							CLEAR LINES
	1540							LOAD Plug
	1542	9					250	START D.U.P
	1549	7	40.2				150	Switch to MUD Pump 36 BBL'S
	1558	5	100.55				1000	Plug Down w/WATER
	1559							RELEASE HELD
								DEC 2 2 1994
	1605							Dead Opening Bomb
	1607							LOAD Closing Plug
	1656	1/4					1350	OPEN D U TOOL
								HOOK onto MUD CRACK
	1657	8	-				450	START 10 bbl SALT Flush
	1658	8	10				450	START 5 bbl SPACER
	1658	5	15				300	START 10 bbl SUPERFLUSH
	1659	5	25				300	START 5 bbl SPACER
	1703	7 1/2	30				600	START MIXING Unit
	1709	7 1/2	64				200	FINISH MIXING
	1711	8	-				200	RELEASE Plug
	1711	8	-				200	START D.U.P
	1723	4	60.35				800	Plug Down
	1723	1/4					2000	CLOSE D.U.
	1724							RELEASE HELD
								JOB COMPLETE
								THANK YOU

RECEIVED
STATE CONSERVATION COMMISSION
NOV 02 1993