

CONFIDENTIAL

SIDE ONE

ORIGINAL

MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5585

Name: Clinton Production, Inc.

Address 330 N. Armour

City/State/Zip Wichita, KS 67206

Purchaser: NCRA / PEPL

Operator Contact Person: Lou Clinton

Phone ( 316 ) 684-7996

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: William Stout

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIDW  Temp. Seal  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: KUC

Well Name: JAN 11

Comp. Date 10-11-95 Old Total Depth 10-18-95 11-30-95

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBSD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

Spud Date 10-11-95 Date Reached TD 10-18-95 Completion Date 11-30-95

API NO. 15- 155-21363 - 0000

County Reno

C SE NW Sec. 21 Twp. 25S Rge. 9 X E W

1980 Feet from S(N) (circle one) Line of Section

1980 Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Grieve Trust Well # 1

Field Name Langdon (?)

Producing Formation Mississippi

Elevation: Ground 1685 KB 1693

Total Depth 4276 PBSD 4208.90

Amount of Surface Pipe Set and Cemented at 228 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

Test depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Drilling Fluid Management Plan All I 4-18-96  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume 640 bbls

Dewatering method used Hauled

Location of fluid disposal if hauled offsite:

Operator Name C & C Tank Service

Lease Name Roach SWD License No. 30708

SW Quarter Sec. 14 Twp. 23 S Rng. 9 E/W

County Reno Docket No. 22208

INSTRUCTIONS: - An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Vice-President Date 1-15-96

Subscribed and sworn to before me this 16 day of JANUARY 1996.

Notary Public [Signature]

Date Commission Expires 2-16-99

AARON K. BAKER  
Notary Public - State of Kansas  
My Appt. Expires 2/16/99

RECEIVED  
KANSAS CORPORATION COMMISSION  
KGS  
K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Geologist Report Received  
Distribution  
 SWD/Rep  XGPA  
 Plug  Other  
(Specify)

JAN 16 1996  
1-16-96  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name CPI

Lease Name Grieve Trust

Well # 1

Sec. 21 Twp. 25S Rge. 9  
 East  
 West

County Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run: BHC Sonic, CNCD, DI

Log	Formation (Top)	Depth and Datum	Sample
	Name	Top	Datum
	Douglas	3204 -	1511
	Lansing	3390 -	1697
	Stark	3647 -	1954
	BKC	3740 -	2047
	Cherokee	3845 -	2152
	Miss	3868 -	2175
	Miss Lime	3938 -	2245
	Kinderhook	3950 -	2257
	Viola	4147 -	2454
	Simpson	4242 -	2549
	LTD	4276 -	2583
	RTD	4280 -	2587

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	228'	60/40 Poz	175	3% cc, 2% gel
Production	7 7/8	5 1/2	14#	4249	ASC	175	5#sx. Kol-Seal

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	3869-79, 3882-88, 3890-94	2500 gal. 7.5 HCL/NE	
		39,000 gal UltraFlo 1535 Borate	
		35# linear gel - 51,000# sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8	4014	-	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or In] December 1, 1995 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
		15		150		230	10,000:1	30.5

Disposition of Gas:

Vented  Sold  Used on Lease  
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify)

Production Interval

3869-79  
82-88, 90-94

# ALLIED CEMENTING CO., INC.

1423

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665.

ORIGINAL

SERVICE POINT:

Medicine Lodge, Ks.

CONFIDENTIAL

DATE 10-18-95	SEC. 21	TWP. 25S	RANGE 9W	CALLED OUT 6:00 AM	ON LOCATION 9:30	JOB START 4:55	JOB FINISH 5:45
LEASE <u>Gracie Trust</u>	WELL# <u>I</u>	LOCATION <u>Langdon 1/2 N, 2/3 E</u>			COUNTY <u>KEWO</u>	STATE <u>KANSAS</u>	

OLD OR NEW (Circle one).

CONTRACTOR <u>Duke Drilling Co. Reg #2</u>	OWNER <u>CLINTON PRODUCTION Co.</u>
TYPE OF JOB <u>PROD. CSG.</u>	CEMENT
HOLE SIZE <u>7/8</u>	T.D. <u>4280</u>
CASING SIZE <u>5 1/2 14#</u>	DEPTH <u>4249</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>39.85</u>
CEMENT LEFT IN CSG.	
PERFS.	

OWNER CLINTON PRODUCTION Co.  
CEMENT

AMOUNT ORDERED 175 SK ASC + 5# Kol-Seal/SK - 25 SK 60/40/4% GEL

COMMON <u>15 SK</u>	@ <u>6.10</u>	<u>91.50</u>
POZMIX <u>10 SK</u>	@ <u>3.15</u>	<u>31.50</u>
GEL <u>1 SK</u>	@ <u>9.50</u>	<u>9.50</u>
CHLORIDE	@	
A. S. C. <u>175 SK</u>	@ <u>7.85</u>	<u>1373.75</u>
Kol-Seal <u>875#</u>	@ <u>.38</u>	<u>332.50</u>
A. S. F. <u>500 Gals.</u>	@ <u>1.00</u>	<u>500.00</u>
HANDLING <u>200</u>	@ <u>1.05</u>	<u>210.00</u>
MILEAGE <u>28 x 200 x .04</u>		<u>224.00</u>

EQUIPMENT

JAN 11

PUMP TRUCK # <u>233/234</u>	CEMENTER <u>Neal Ragan</u>	HELPER <u>JUSTIN HART</u>
BULK TRUCK # <u>250/250</u>	DRIVER <u>John Kelley</u>	
BULK TRUCK #	DRIVER	

MAR 11 1997

TOTAL \$2772.75

FROM CONFIDENTIAL SERVICE

REMARKS:

RAN 7/8 14# CSG TO 4249' (107 ITS)  
Pumped 500 Gals Allizo Super Flush Ahead  
of 175 SK A.S.C. 5# Kol-Seal/SK - Displaced  
Plug to 4200' with 102.25 Bbls fresh H<sub>2</sub>O  
A.F.U. INSERT Held!  
Plug Mousehole 10 SK  
Rathole 15 SK  
25 SK 60/40/4% GEL  
1 HANKS!

DEPTH OF JOB <u>4249'</u>		
PUMP TRUCK CHARGE		<u>1090.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>28</u>	@ <u>2.35</u>	<u>65.80</u>
PLUG <u>5/8" x 20' x 1" Rubber</u>	@ <u>50.00</u>	<u>50.00</u>
<u>5/2 ROTATING HEAD</u>	@ <u>75.00</u>	<u>75.00</u>

TOTAL \$1280.80

CHARGE TO: CLINTON PRODUCTION Co.  
 STREET 330 North Armour  
 CITY WICHITA STATE KANSAS ZIP 67206

FLOAT EQUIPMENT:

<u>5/2</u>		
<u>1 GUDE Shoe</u>	@ <u>125.00</u>	<u>125.00</u>
<u>1 A.F.U. INSERT</u>	@ <u>189.00</u>	<u>189.00</u>
<u>8 CENTRALIZERS</u>	@ <u>56.00</u>	<u>448.00</u>
<u>2 BASKETS</u>	@ <u>127.00</u>	<u>254.00</u>

TOTAL \$1016.00

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 16 1996

CONSERVATION DIVISION  
WICHITA, KS

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

*[Signature]*

TAX — 0 —

TOTAL CHARGE \$ 5069.95

DISCOUNT \$ 1013.91 IF PAID IN 30 DAYS

NET \$ 4055.64

Ernie Trust

# ALLIED CEMENTING CO., INC.

2864

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

CONFIDENTIAL  
ORIGINAL

SERVICE POINT:  
Great Bend

DATE <u>10-11-95</u>	SEC. <u>21</u>	TWP. <u>25</u>	RANGE <u>9</u>	CALLED OUT <u>12:00pm</u>	ON LOCATION <u>2:30pm</u>	JOB START <u>6:15pm</u>	JOB FINISH <u>6:35pm</u>
LEASE <del>Surface</del> WELL # <u>1</u>			LOCATION <u>Fairfield School - London</u> <u>34 S - Elm</u>		COUNTY <u>Reno</u>	STATE <u>KS</u>	

OLD OR (NEW) (Circle one)

CONTRACTOR Duke #2

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D.

CASING SIZE 8 1/8 DEPTH 228.20

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. Disp. 13.85

OWNER Same

CEMENT

AMOUNT ORDERED 175 SK 69/40 342

COMMON	<u>10.5</u>	@	<u>6.10</u>	<u>640.50</u>
POZMIX	<u>70</u>	@	<u>3.15</u>	<u>220.50</u>
GEL	<u>3</u>	@	<u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>5</u>	@	<u>28.00</u>	<u>140.00</u>

### EQUIPMENT

PUMP TRUCK # 181 CEMENTER Don HELPER Tim JAN 11

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

BULK TRUCK # 214 DRIVER Rick

HANDLING	<u>1.05</u>	@	<u>1.05</u>	<u>183.75</u>
MILEAGE	<u>28</u>	@		<u>196.00</u>

RELEASED TOTAL \$ 1409.25

MAR 11 1997 SERVICE

### REMARKS:

Pumped all cement Released  
plug displaced down  
Cement circulated before  
we Released plug  
Washed up Done  
BY Allied Cementing  
Don  
Tim

FROM CONFIDENTIAL

DEPTH OF JOB	<u>228</u>			
PUMP TRUCK CHARGE				<u>445.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>28</u>	@	<u>2.35</u>	<u>65.80</u>
PLUG	<u>1</u>	@	<u>45.00</u>	<u>45.00</u>

TOTAL \$ 555.80

CHARGE TO: Clinton Prod Inc.

STREET 330 N Armour

CITY Wichita STATE KS ZIP 67206

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 16 1996

CONSERVATION DIVISION  
WICHITA, KS

### FLOAT EQUIPMENT

	@			
	@			
	@			
	@			
	@			

TOTAL \_\_\_\_\_

TAX - 0 -

TOTAL CHARGE \$ 1965.05

DISCOUNT \$ 393.01 IF PAID IN 30 DAYS

Net \$ 1572.04

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE John Ambrose