

ORIGINAL

FORMS MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

APT. NO. 15-155-21, 287-0000

Operator: License # 05670
Name: Basye Well Servicing Co.
Address: 517 S. Main
Bldg 100 Bdx 149 67578
City/State/Zip Stafford, KS 67578

County Reno
NE - NE - NE - NE Sec. 20 Twp. 25S Rge. 9W
330 Feet from (S)W (circle one) Line of Section
330 Feet from (E)W (circle one) Line of Section

Purchaser: _____
Operator Contact Person: Marvin Basye
Phone: (316) 234-5235
Contractor: Name: Sterling Drilling Co.
License: 5142
Wellsite Geologist: J. C. Musgrove

Footages Calculated from Nearest Outside Section Corner:
(NE) SE, NW or SW (circle one)

Designate Type of Completion
 New Well Re-Entry Workover

Lease Name Joy Royse Well # 2

Field Name Langdon

Producing Formation Mississippi

Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, VSW, Expl., Cathodic, etc.)

Elevation: Ground 1700 KB 1709

Total Depth 3965 PBDT _____

Amount of Surface Pipe Set and Cemented at 181 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from surface

feet depth to 184 w/ 200 sx cat.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan D & A JV 11-8-93
(Data must be collected from the Reserve Pit)

Operator: _____

Chloride content 4100 ppm Fluid Volume 960 bbls

Well Name: _____

Dewatering method used Hauled off

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

Operator Name C & C Tank Service, Inc.

09/04/93 09/07/93
Spud Date Date Reached TD Completion Date

Lease Name Rach SWD License No. 30708

NE Quarter Sec. 14 Twp. 23S S Rng. 9W E/W

County Reno Docket No. 22208

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Marvin D. Basye
Title Resident Date 10-8-93

Subscribed and sworn to before me this 8th day of October, 19 93.

Notary Public Wanda F. Volker

Date Commission Expires 11/02/93


WANDA F. VOLKER
NOTARY PUBLIC
State of Kansas
My Appointment Expires 11/2/93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
RECEIVED
Distribution: _____ COMMISSION
 XCC STATE SWD/Rep _____ KGPA
 XGS _____ Plug _____ Other _____
10-18-93
OIL & GAS CONSERVATION DIVISION
Form ACD-1 (Wichita, Kansas)

PI

SIDE TWO

Operator Name Bayse Well Servicing

Lease Name Joy Royse

Well # 2

Sec. 20 Twp. 25 Rge. 9

East
 West

County Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken: Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey: Yes No
Cores Taken: Yes No
Electric Log Run (Submit Copy.): Yes No
List All E.Logs Run:

| Name | Top | Datum |
|------------------|------|-------|
| TOPEKA | 2861 | -1152 |
| HEEBNER | 3195 | -1486 |
| TORONTO | 3210 | -1501 |
| DOUGLAS | 3223 | -1514 |
| BRN. LIME | 3378 | -1669 |
| LANSING | 3407 | -1698 |
| BASE KS. CITY | 3760 | -2051 |
| CHEROKEE | 3868 | -2159 |
| MISSISSIPPI | 3888 | -2179 |
| MISSISSIPPI CHAT | 3961 | -2252 |

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

KCC 8/28

| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|-------------------------------------|--------------|-----------------------------|
| Surface | 12 1/4" | 8 5/8" | 23 # | 184' | 100 SKS CLASSA 200 SKS 60/40 POZ | | 3% CaCl 0.5 LB Floccelle |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|--|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|------|--------|-----------|-----------|---|
| | | | | | |

Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | | | | | |

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval _____

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

2882

Home Office P. O. Box 31

Russell, Kansas 67665

NEW

| | | | | | | | | | | | | | | | |
|-------|----------|----------|----|----------|----------------------|-------|----|------------|---------|-------------|---------|-----------|----------|--------|-------|
| Date | 9-3-93 | Sec. | 20 | Twp. | 25s | Range | 9W | Called Out | 7:30 AM | On Location | 9:00 AM | Job Start | 10:30 AM | Finish | 10:45 |
| Lease | J. POYDE | Well No. | 2 | Location | CANODAN IN, 1/2 INTO | | | County | RENO | State | KANSAS | | | | |

| | | |
|---------------------|-------------|----------------------|
| Contractor | STERLING # | |
| Type Job | SURFACE | |
| Hole Size | 12 1/4" | T.D. 185' |
| Csg. | 8 7/8" 23 # | Depth 184' |
| Tbg. Size | | Depth |
| Drill Pipe | | Depth |
| Tool | | Depth |
| Cement Left in Csg. | 20' | Shoe Joint |
| Press Max. | 150 | Minimum 0 |
| Meas Line | | Displace 10 1/2 BBLs |
| Perf. | | |

Owner **BOYSE WELL SERVICE**
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To **BOYSE WELL SERVICE**
 Street **P.O. Box 149**
 City **STAFFORD** State **KANSAS 67571**
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. **Steve Bundy**
 Amount Ordered **100x MASSA + 3% (PRICE ON THE S)**
 ONLY Used **200x 60:40:2 + 3% (PRICE ON THE S)**
 Consisting of **200x 60:40:2 + 3% (PRICE ON THE S)**

EQUIPMENT

| | | | |
|---------|---------|----------|---------------------|
| Pumptrk | No. 266 | Cementer | K. BRUNGARDT |
| | | Helper | C. BALDWIN |
| Pumptrk | No. | Cementer | |
| | | Helper | |
| Bulktrk | 256 | Driver | M. BRUNGARDT |
| Bulktrk | | Driver | |

| | | | |
|----------|------|-------|---------|
| Common | 120 | 5.75 | 690.00 |
| Poz. Mix | 80 | 3.00 | 240.00 |
| Gel. | 4 | 7.00 | 28.00 |
| Chloride | 6 | 25.00 | 150.00 |
| Quickset | | | |
| Flo Seal | 100 | 1.10 | 110.00 |
| Handling | 3.00 | 1.00 | 300.00 |
| Mileage | 28 | | 336.00 |
| Total | | | 1854.00 |

DEPTH of Job **184'**

| | | | |
|------------|----|----------------------|--------|
| Reference: | 1 | PUMP CHARGE | 430.00 |
| | 28 | RELEASE ON PUMP | 63.00 |
| | 1 | 8 7/8" TOP HOOD PLUS | 42.00 |
| | | Tax | |
| | | Total | 535.00 |

Floating Equipment
 Total \$ **2389.00**
 Disc - **477.80**
 \$ **1911.20**

Remarks: **CEMENT DIED CALIBRATE**

RECEIVED
 STATE CORPORATION COMMISSION

OCT 18 1993

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

Joy Royce
 New

ALLIED CEMENTING CO., INC.

5451

Home Office P. O. Box 31

Russell, Kansas 67665

| | | | | | | | | | | | | | | | |
|-------|----------------------|----------|----|------|----------|------------------|---|------------|--------|-------------|--------|-----------|---------|--------|--------|
| Date | 9-7-93 | Sec. | 20 | Twp. | 25 | Range | 9 | Called Out | 8:00pm | On Location | 9:30pm | Job Start | 11:00pm | Finish | 1:00am |
| Lease | For Lease | Well No. | 2 | | Location | School Yaw-Sinto | | | County | Reno | | State | KS | | |

| | | |
|---------------------|----------------|------------|
| Contractor | Sterling Dr Co | |
| Type Job | Rotary Plug | |
| Hole Size | 12 1/4 7/8 | T.D. 3965' |
| Csg. | 8 3/8 | Depth 160' |
| Tbg. Size | | Depth |
| Drill Pipe | | Depth |
| Tool | | Depth |
| Cement Left in Csg. | | Shoe Joint |
| Press Max. | | Minimum |
| Meas Line | | Displace |
| Perf. | | |

Owner Same
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Bq Syc Well Servicing Co.
 Street PO Box 149
 City Stafford State KS 67578
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 X V L Thompson

EQUIPMENT

| | | | |
|---------|---------|----------|--------|
| Pumptrk | No. 195 | Cementer | Don H |
| | | Helper | Kent R |
| Pumptrk | No. | Cementer | |
| | | Helper | |
| | | Driver | RICK W |
| Bulktrk | 261 | Driver | |

CEMENT

| | | |
|----------------|--------------|------------|
| Amount Ordered | 145 sk 60/40 | 4 B Gel |
| Consisting of | | |
| Common | 87 | 5.75 500.2 |
| Poz. Mix | 58 | 3.00 174.0 |
| Gel. | 6 | 7.00 42.0 |
| Chloride | | |
| Quickset | | |
| Handling | 14.5 | 1.00 145.1 |
| Mileage | 28 | 162.4 |
| Total | | 1023.6 |

DEPTH of Job

| | | |
|------------|---------------|--------|
| Reference: | Pump Truck | 430.00 |
| 28 | Mileage | 63.00 |
| | Dry Hole Plus | 21.00 |
| | | |
| | | |
| | Total | 514.00 |

Floating Equipment
 Total \$ 1537.65
 Disc - 307.53
 \$ 1230.12

Remarks: Pumped 35 sk at 1350'
 35 sk at 950', 35 sk at 231'
 25 sk at 60', 15 sk in RH
 BY Allied Cementing
 Thanks Don
 Howe

RECEIVED
 STATE CORPORATION COMMISSION

OCT 18 1993

CONSERVATION DIVISION
 Wichita, Kansas