

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

Operator: License # 5142

Name: Sterling Drilling Company

Address 6th & Cleveland

P.O. Box 129

City/State/Zip Sterling, Ks. 67579-0129

Purchaser: Texaco Trading/MPI Gathering System

Operator Contact Person: Richard L. Mead

Phone (316) 278-2131

Contractor: Name: Sterling Drilling Company

License: 5142

Wellsite Geologist: Steve E. McClain

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

CONFIDENTIAL

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

8-15-92 8-20-92 9-5-92
Spud Date Date Reached TD Completion Date

API NO. 15- 155-21,211-000

County Reno

C - SE - SE - SE Sec. 9 Twp. 25S Rge. 9 X W

330 Feet from (N) (circle one) Line of Section

330 Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name Beck Well # 1-9

Field Name Lanndon

Producing Formation Mississippian

Elevation: Ground 1688 KB 1697

Total Depth 4030 PBDT _____

Amount of Surface Pipe Set and Cemented at 212 Feet

Multiple Stage Cementing Collar Used? _____ Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan 6/21 1-2-93 10P
(Data must be collected from the Reserve Pit)

Chloride content 8000 ppm Fluid volume 1600 bbls

Dewatering method used Haul/Evaporate

Location of fluid disposal if hauled offsite: _____

Operator Name C & C Tank Service

Lease Name Roach SWD License No. 30708

SW Quarter Sec. 14 Twp. 23 S Rng. 9 (E) W

County Reno Docket No. 22208

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard L. Mead
Richard L. Mead

Title President Date 12-21-92

Subscribed and sworn to before me this 21 day of December, 19 92.

Notary Public F. Wuellner

Date Commission Expires _____

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
RECEIVED
KANSAS CORPORATION COMMISSION
12-22-92
Distribution
 KCC SWD/Rep Plug Other
 KGS
(Specify)
KANSAS CORPORATION COMMISSION

F.A. WUELLNER
State of Kansas
My Appt. Exp. Sept. 17 1993