



WELL NAME:  
LOCATION:  
LEASE CC:  
PF AREA/#:  
ELEV - RKB:  
INIT ZONE  
CURR ZONE:  
CASING

CORR "A" #3

S-T-R 12-265-1W

DATE: 02/14/94

2240' FUL 1720' FUL?

COUNTY: Sedgwick

STATE: Kansas

71517342

FIELD: Valley Ctr

CO W.I.: 1.00

CO N.I.: 0.875

1331

WSN #: 1300313

API #:

15-173-20743

1345'

GL: 1340'

COMPL DATE:

12-30-86

Mississippian

IP: 680/15BW

P.O.

PERFS: 3010'-26'

PROD:

PERFS:

SURF: 13 3/8" @ 67' 8rd, A-gi.

CMT: 100 Sx.

PROD: 8 3/8" @ 266' 24#, 8rd, A-gi.

CMT: 175 Sx.

LINER: 5 1/2" @ 3397' 14#, 8rd, A-gi.

CMT: 175 Sx.

TD: 3445' PBDT: 3390'

TOC: 2425'

TOC DV:

LOGS RUN: GRN, CCL,

LOG TOPS: Lens 2339, KC 2538, BKC 2710, Marmaton 2768', Miss 2990 (-1645), Kind 3218  
Viola 3320' (-1975), Simpson 1st 3367, 2nd 3382, 3rd 3396 (-2051), Arb 3423'

WELL HISTORY

11/1/85 Spud well - White & Ellis.

Completion: drilled out to 3405'. Dumped 150 gal 15% NE. w/50 bbls wtr. Spot 250 gal 7 1/2% NA. 2BPM @ 500#. 3 gal oil/20 gal wtr/hr. Az w/300 gal 5% HCL 300 gal HF + 300 gal HCL + 300 gal HF. 1200# @ 5BPM. Vac in 5 min. Swab 28W/Trace per hr. Tracer survey shows 1,2,3 sands communicated. 5 1/2" OH w/25 Sx.  
12/24/95 TA'd. - Eval.

11/18/86 Deepen to Arbuckle 3445'. 5' oil 600' wtr. Set CIBP @ 3390'. Perf Mississippian 3010'-26' 25pf. No KB. Az w/750 gal 7 1/2% MA. 575# @ 18BPM. ONFU 45' oil 540' wtr. Az w/2000 gal 7 1/2% NE. 400# @ 8.5 BPM. PWDP. 680/15BW. P.O. 12-30-86

6/19/91 Spot 1000 gal 7.5% NE. 35 balls. 4BPM @ 1000#. Perf'd miss 2992'-3000' 45pf  
Pumped 250 gal 7 1/2% NE., 1250 gal 7.5% NE.

6/25/91 Frac'd Mississippian. AWD: 780/95BW. P.O. BWD: 250/8BW.

2/24/94 cum 8750 BD from Mississippian.

8/1/95 Circ hole clean had 10' FILL. RAN SBT w/GR/CCL. To 2500'. Swabbed to 3000' getting (3-6BF) each pull? Rec 200 Bbls. Then got 75' KB each pull. Swab to 2900'. Had 800' KB ON. Viola 3320'-22'. Swab to 3,000.

9/1/95 Set CIBP @ 3300'. PWDP 44 x 16 x 2.25' - Soned down.  
Back to Making 2-3 BPD.

13 3/8" @ 67'

8 3/8" @ 266'

10, 143

2992'-3000'  
Mississippian

3010'-26'

Viola  
3320'-22'

CIBP @ 3390'

5 1/2" @ 3397'

Simpson OH.

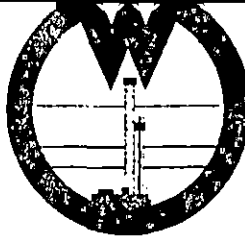
Arbuckle - wet.

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KANSAS CORP CORP  
1994 NOV -1 A 11:23

Future Remedial: Per Top Viola., or retrac.

Prepared by: Shawn M. Kerns

Date: 2/16/94



# WHITE

AND ELLIS DRILLING, Inc.

## DRILLERS LOG

OPERATOR: Cities Service Oil  
 800 Sutton Place  
 209 E. William  
 Wichita, Kansas 67202  
 CONTRACTOR: White & Ellis Drilling, Inc., 401 E. Douglas, Suite 500,  
 Wichita, Ks. 67202

Lease Name Corr A Well No. 3  
 Sec. 12 T. 26S R. 1W Spot 1665' FWL & 2110' FNL  
 County Sedgwick State Kansas Elevation \_\_\_\_\_

### Casing Record:

Surface: 13 3/8 @ 60' with 100 sx  
8 5/8 @ 257' with 175 sx.

Production: 5 1/2 @ 3397' with 175 sx.

Type Well: Oil Well Total Depth 3398'

Drilling Commenced 11-1-85 Drilling Completed 11-9-85

Formation	From	To	Tops
Cellar	0	7	
Shale, Lime	7	257	
Shale, Sand, Lime	257	440	
Shale, Lime	440	2023	
Shale, Lime, Sand	2023	2240	
Shale, Lime	2240	2335	
Lime	2335	3220	
Shale	3220	3327	
Lime	3327	3364	
Sand, Shale	3364	3398	

RECEIVED  
 KANSAS CORP CORP  
 1985 NOV -1 A 11: 23



## Kansas Corporation Commission

Bill Graves, Governor Timothy E. McKee, Chair Susan M. Seltsam, Commissioner John Wine, Commissioner  
Judith McConnell, Executive Director David J. Heinemann, General Counsel

### NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

November 1, 1996

OXY USA Inc  
110 S Main #800  
Wichita KS 67202

Corr #3  
API #15-173-20,743  
2240 FNL 1720 FWL  
Sec. 12-26S-01W  
Sedgwick County

Dear Steve Darwin,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely

A handwritten signature in cursive script that reads "David P. Williams".

David P. Williams  
Production Supervisor

District: #2  
130 S. Market Room 2125  
Wichita KS 67202-3208  
(316) 337-6231