

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 155-213580000

County RENO

SE - SE - NE Sec. 10 Twp. 25 Rge. 9 X ^E _W

2970 Feet from S/N (circle one) Line of Section

330 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Dillon Well # 3

Field Name Langdon East

Producing Formation Mississippi

Elevation: Ground 1681 KB 1690

Total Depth 4000' PBTD _____

Amount of Surface Pipe Set and Cemented at 5 ^{ft} 221' KB Feet

Multiple Stage Cementing Collar Used? Yes XX No _____

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIT 1 H-12-96
(Data must be collected from the Reserve Pit) RU

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name C & C Tank Service, Inc.

Lease Name Roach SWD License No. 30708

Quarter 14 Sec. 14 Twp. 23 S Rng. 9 XX _W

County RENO Docket No. 22208

Operator: License # 6170

Name: Globe Operating, Inc.

Address P. O. Box 12

City/State/Zip Great Bend, KS 67530

Purchaser: N. C. R. A.

Operator Contact Person: Ralph Stalcup

Phone (316) 792 7607

Contractor: Name: Sterling Drilling Company

License: 5142

Wellsite Geologist: James C. Musgrove

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

8/14/95 8/21/95 9/5/95

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ralph Stalcup

Title Resident Date 10/6/95

Subscribed and sworn to before me this 6th day of October, 1995

Notary Public Joann Koriel

Date Commission Expires _____



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

KCC SWD/Rep NGPA

KGS Plug Other

(Specify)

RECEIVED

STATE CORPORATION COMMISSION

Form ACO-1 (7-91)

JAN 02 1996
1-2-96
CONSERVATION COMMISSION
WICHITA, KANSAS

Operator Name Globe Operating, Inc. Lease Name Dillon Well # 3

Sec. 10 Twp. 25S Rge. 9
 East
 West

County Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run: Dual Induction Laterolog
Compensated density dual spaced neutron
Frac Finder & Cal

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	3141	±1451
Toronto	3157	-1467
Douglas	3170	-1480
Bn Lime	3322	-1632
Lansing	3338	-1648
Base KC	3711	-2021
Cherokee Shale	3809	-2119
Mississippi	3851	-2161
Mississippi Lime	3907	-2217
Kinderhook Shale	3918	-2228
	4000	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production		5 1/2"		3999	60/40Poz	80	2% gel, 18% salt
Surface	12 1/4	3 5/8"	23#	221	60/40 Poz	190	2% gel, 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2/spf	-3850-58 3872-84	800 gals 10% FENE	
		(waiting on frac)	

TUBING RECORD Size 2 7/8" Set At 3860 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 12/95 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 20 Bbls. Gas 50,000 Mcf Water 400 Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas: METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

P2

Globe Operating, Inc.

DST'S

Dillon #3, Reno County, KS

ORIGINAL

DST #1 3852'- 3873'
 Times: 45-45-60-60
 Blow: Strong; gas to surface immediately on 2nd opening,
 Too small to measure
 REC: 30' slightly gas cut mud
 Pressures: ISIP 931 psi
 FSIP 919
 IFP 23-23
 FFP 23-23
 HSH 1958-1950

15-155-21358

DST #2 3872'- 3900'
 Times: 45-45-45-45
 Blow: Strong; gas to surface 40 minutes,
 Too small to measure
 REC: 50' oil cut mud, 155' muddy oil,
 145' oil cut water, 300' water
 Pressures: ISIP 966 psi
 FSIP 966
 IFP 105-199
 FFP 247-306
 HSH 1969-1969

RECEIVED
STATE CORPORATION COMMISSION

JAN 02 1996

CONSERVATION COMMISSION
WICHITA, KANSAS



HALLIBURTON ORIGINAL

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395 1046

INVOICE

INVOICE NO.	DATE
844321	08/21/1995

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
BILLON 3 10		RENO		KS	SAME
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE	
PRATT		STERLING DRILLING		GREAT PRODUCTION CASING	
TICKET DATE					
		08/21/1995			
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
327511	V. L. THOMPSON			COMPANY TRUCK	35011

GLOBE EXPLORATION INC
BOX 12
GREAT BEND, KS 67530

DIRECT CORRESPONDENCE TO:
P O BOX 1498
LIBERAL, KS 67905 0000

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	62	MI	2.75	170.50
		1	UNT		
001-016	CEMENTING CASING	3999	FT	1,570.00	1,570.00
		1	UNT		
030-016	CEMENTING PLUG SW ALUM TOP	5	1/2 IN	60.00	60.00
		1	EA		
018-317	TAPER FLUSH	12	SK	100.00	1,200.00
12A	GUIDE SHOE - 5 1/2" BRD THD	1	EA	121.00	121.00
525.205					
24A	INSERT FLOAT VALVE - 5 1/2" BRD	1	EA	110.00	110.00
815.19251					
77	FILL-UP UNIT 5 1/2"-6 5/8"	1	EA	55.00	55.00
815.19313					
40	CENTRALIZER 5-1/2 X 7-7/8	6	FA	60.00	360.00
806.60022					
019-241	CASING SWIVEL W/O WALL CLEANER	1	JOB	185.00	185.00
314-163	CLAYFIX 11	4	GAL	28.00	112.00
218-702	LOSURF-259	2	GAL	39.00	78.00
504-136	CEMENT - 40/60 POZNIX STANDARD	80	BT	7.16	572.80
509-968	SALT	750	LB	.15	112.50
507-153	CFR-3	33	IB	4.85	160.05
507-210	FLOCCEL	20	LB	1.65	33.00
504-136	CEMENT - 40/60 POZNIX STANDARD	70	SK	7.16	501.20
508-201	GILSONITE BULK	700	LB	.40	280.00
509-968	SALT	700	LB	.15	105.00
507-153	CFR-3	30	LB	4.85	145.50
507-918	CASSTOP	30	LB	33.55	1,006.50
507-210	FLOCCEL	18	LB	1.65	29.70
500-207	BULK SERVICE CHARGE	189	CFT	1.35	255.15
500-306	MILEAGE CHRG MAT DEL OR RETURN	271.30	TMS	95	257.74

RECEIVED
STATE CORPORATION COMMISSION
JAN 0 2 1996

***** CONTINUED ON NEXT PAGE *****

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

CUSTOMER COPY

REMIT TO:
P.O. BOX 957046
DALLAS, TX 75395-1046



INVOICE

INVOICE NO.	DATE
835321	08/21/1995

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
DILLON 3-10		RENO		KS	SAME
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE	TICKET DATE
PRATT		STERLING DRILLING		CEMENT PRODUCTION CASING	08/21/1995
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
177611	V L THOMPSON			COMPANY TRUCK	95071

GLOBE EXPLORATION INC
BOX 12
GREAT BEND, KS 67530

DIRECT CORRESPONDENCE TO:
P.O. BOX 1598
LIBERAL, KS 67905-0000

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	INVOICE SUBTOTAL				7,480.64
	DISCOUNT - (BID)				1,645.72
	INVOICE NET AMOUNT				5,834.92
	*- KANSAS STATE SALES TAX				150.87
	*- PRATT COUNTY SALES TAX				30.79
	INVOICE TOTAL - PLEASE PAY THIS AMOUNT				\$6,016.58

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ALLIED CEMENTING CO., INC.

2847

P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

near Bred

DATE <u>8-14-95</u>	SEC. <u>10</u>	TWP. <u>25</u>	RANGE <u>9</u>	CALLED OUT <u>12:30 pm</u>	ON LOCATION <u>2:30 pm</u>	JOB START <u>4:30 pm</u>	JOB FINISH <u>5:30 pm</u>
LEASE <u>Dillon</u>	WELL # <u>3-10</u>	LOCATION <u>Langdon 3N 2E 1/4 S 45</u>	COUNTY <u>Reed</u>	STATE <u>KS</u>			

OR (NEW) (Circle one)

CONTRACTOR Sterling Drilling Ris # 4
 TYPE OF JOB Surface pipe job
 HOLE SIZE 2 3/4 T.D. 225 ft
 CASING SIZE 2 3/8 DEPTH 225 ft
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 200' MINIMUM _____
 MEAS. LINE 209.46 SHOE JOINT _____
 CEMENT LEFT IN CSG. 15 ft
 PERFS. Displacer ment 13.466

OWNER Same
 CEMENT

AMOUNT ORDERED
770.40 37cc 22 gal

COMMON	<u>114</u>	@ <u>6.10</u>	<u>695.40</u>
POZMIX	<u>76</u>	@ <u>3.15</u>	<u>239.40</u>
GEL	<u>3</u>	@ <u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>6</u>	@ <u>28.00</u>	<u>168.00</u>
HANDLING	<u>490</u>	@ <u>1.05</u>	<u>499.50</u>
MILEAGE	<u>32</u>		<u>243.20</u>

EQUIPMENT

PUMP TRUCK CEMENTER Mike Munsch
 # 120 HELPER Duane S
 BULK TRUCK DRIVER _____
 # _____
 BULK TRUCK DRIVER Rick W
 # 116

TOTAL 1757.00

REMARKS:
Circulate with mud pump
Mix cement between plug displacer
Plug down with water
Cement and circulate to surface

SERVICE

DEPTH OF JOB	<u>225 ft</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>445.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>32</u>	@ <u>2.35</u>	<u>75.20</u>
PLUG	<u>1-8" wooden plug</u>	@ <u>45.00</u>	<u>45.00</u>

TOTAL 565.20

CHARGE TO: Alba Operating Inc
 STREET P.O. Box 12
 CITY North Bend STATE K. S. ZIP 67530-0012

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

Thank You
 Allied Cementing Co Inc
 316-792-7607

TOTAL