

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6170  
Name: Globe Operating, Inc.  
Address Box 12  
Great Bend, KS 67530  
City/State/Zip \_\_\_\_\_  
Purchaser: N. C. R.A.  
Operator Contact Person: Ralph Stalcup  
Phone ( 316 ) 792 7607  
Contractor: Name: Sterling Drilling Co.  
License: 5142  
Wellsite Geologist: James C. Musgrove

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_  
8/10/94      8/15/94      9/6/94  
Spud Date      Date Reached TD      Completion Date

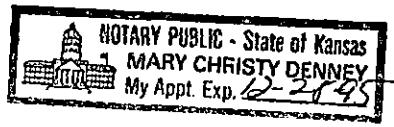
API NO. 15- \_\_\_\_\_  
County Reno  
NE    NE    SE    10 Sec. 10 Twp. 25 Rge. 9  E/W  
2310 Feet from (S/N) (circle one) Line of Section  
330 Feet from (E/W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, (SE) NW or SW (circle one)  
Lease Name Schmitt Well # 1-10  
Field Name Langdon  
Producing Formation Mississippi  
Elevation: Ground 1676 KB 1685  
Total Depth 4000 PBSD \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 242 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
Drilling Fluid Management Plan ALT 1 J J 5-9-95  
(Data must be collected from the Reserve P&S)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name C & C Tank Service  
Lease Name Roach swd License No. 30708  
Quarter Sec. 14 Twp. 23 S Rng. 9 E/W  
County Reno Docket No. D22208

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ralph Stalcup  
Title President Date 11/4/94  
Subscribed and sworn to before me this 4th day of November, 1994.  
Notary Public Mary Christy Denney  
Date Commission Expires December 28, 1995

K.C.C. OFFICE USE ONLY  
Letter of Confidentiality Attached   
Wireline Log Received   
Geologist Report Received   
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)



Form ACO-1 (7-91) CORPORATION COMMISSION  
NOV 07 1994  
11-7-94  
CONSERVATION DIVISION  
WICHITA, KANSAS

Operator Name Globe Operating, Inc.

Lease Name Schmitt

Well # 1-10

Sec. 10 Twp. 25 Rge. 9  
 East  
 West

County Reno County

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Log Formation (Top), Depth and Datums  Sample  
 Name Top Datum

Attached

List All E.Logs Run: Dual Induction Laterolog;  
 Compensated Density Dual Spaced Neutron;  
 Fracture Finder Micro Seismogram and  
 Computer Analyzed Log

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7 7/8	5 1/2	14.0 #	3991	40/60 poz	150	Flocele, Gas-
Surface	12 1/4	8 5/8"	24.0 #	242	60/40 Poz	195'	Stop Gilsonite 3% CaCl <sub>2</sub> 2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 spf	3846-3864	1000gals 10% FE, 35,000#sand	
		frac	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	2 7/8	3875		
Date of First, Resumed Production, SWD or Inj.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
9/23/94				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
	26 - 72	292	326	10,928
				Gravity 34.0

Disposition of Gas: **METHOD OF COMPLETION** Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled 3846' - 3864'  
 (If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

Form ACO-1  
Globe Operating, Inc.

ORIGINAL

LEASE NAME: Schmitt 1-10  
Reno County, KS

API#15-155-21327

DST #1 3848 - 3870'  
45-45-60-60  
Blow: Strong; gas to surface in 3 minutes  
REC: 5' slightly oil cut mud; 60' oil cut mud;  
60' clean gassy oil; 60' muddy oil  
ISIP 1002 psi; FSIP 943 psi  
IFP 141=588psi FFP 70-70 psi; HSH 1981-1981 psi

DST #2 3870 - 3887'  
45-45-45-45  
Blow: Weak to building to strong  
REC: 400' gas in pipe; 15' slightly oil cut mud;  
60' mud, oil spotted  
ISIP 1105 psi; FSIP 1059 psi; IFP 35-355psi;  
FFP 58-58 psi; HSH 2027-2027 psi

Formation:	Log	Sub sea Datum
Heebner	3138	-1453
Toronto	3154	-1469
Douglas	3166	-1481
Bn. Lime	3320	-1635
Lansing	3337	-1652
Base KC	3706	-2021
Cherokee Shale	3805	-2120
Mississippi Chert	3846	-2161
Mississippi Lime	3906	-2221
Kinderhook Shale	3915	-2230
RTD	4000	-2315

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CONSERVATION DIVISION  
WICHITA, KANSAS

7, Russell, KS  
793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS  
Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS  
Phone 913-798-3843, Ness City, KS

# ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

6795

ORIGINAL

*New*

Sec. 10	Twp. 25	Range 9	Called Out 9 AM	On Location 10 AM	Job Start 11 AM	Finish 12 PM
Well No. 1-10		Location 50+ Langdon Rd. 65 2E 1/2 R20			County	State K.S.

Contractor *Stirling Drilling Rig #4*

Owner *SAME*

Job *Surface Pipe Job*

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.

Size 12 1/2" I.D. 246 ft

Charge To *Mlobe Operating Inc*

Depth 246 ft

Street *P.O. Box 12*

Depth

City *Great Bend* State *K.S.*

Depth

The above was done to satisfaction and supervision of owner agent or contractor.

Shoe Joint 15 ft

Purchase Order No. *W.L. Thompson*

Minimum

*Thank*

Displace 150

CEMENT

EQUIPMENT

Amount Ordered *195 1/2 38cc 285*

Cementers *Mike*

Consisting of

Helper *Duane*

Common *117 5.75 672.75*

Driver *Rick*

Poz. Mix *78 3.00 234.00*

Driver

Gel. *3 9.00 27.00*

Driver

Chloride *6 25.00 150.00*

Driver

Quickset

Driver

Handling *195 1.00 195.00*

Driver

Mileage *35 273.00*

Driver

Total *1551.75*

Driver

Sub-Total

Driver

Total *1551.75*

Driver

Floating Equipment

Driver

Total *2102.50*

Driver

Disc - *420.50*

Driver

Total *1682.00*

Driver

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Driver

NOV 02 1994

Driver

SERVATION DIVISION WICHITA, KANSAS

Driver

Driver

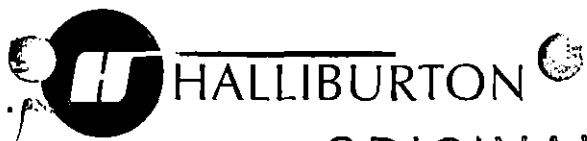
Driver

Allied Cementing Co Inc  
Mike Munnick

*Thank you*

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NOV 02 1994  
SERVATION DIVISION WICHITA, KANSAS

ORIGINAL



REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046

INVOICE

ORIGINAL

INVOICE NO.	DATE				
614563	08/16/1994				
WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER		
SCHMIDT 1-10 12-8	RENO	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
PRATT	STERLING DRILLING CO	CEMENT PRODUCTION CASING	08/16/1994		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
327811	V.L. THOMPSON			COMPANY TRUCK	75294

GLOBE EXPLORATION INC  
BOX 12  
GREAT BEND, KS 67530

DIRECT CORRESPONDENCE TO:  
OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2000  
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
<b>PRICING AREA - MID CONTINENT</b>					
000-117	MILEAGE CEMENTING ROUND TRIP	60	MI		
		1	UNT		
001-016	CEMENTING CASING	3999	FT		
		1	UNT		
030-016	CEMENTING PLUG SW ALUM TOP	5 1/2	IN		
		1	EA		
018-317	SUPER FLUSH	12	SK		
12A	GUIDE SHOE - 5 1/2" 8RD THD.	1	EA		
825.205					
24A	INSERT FLOAT VALVE - 5 1/2" 8RD	1	EA		
815.19251					
27	FILL-UP UNIT 5 1/2"-6 5/8"	1	EA		
815.19313					
40	CENTRALIZER-5-1/2 X 8-1/2	6	EA		
806.60022					
314-163	CLAYFIX II	2	GAL		
218-702	LOSURF-259	2	GAL		
019-241	CASING SWIVEL W/O WALL CLEANER	1	JOB		
504-136	CEMENT - 40/60 POZMIX STANDARD	150	SK		
509-968	SALT	1400	LB		
508-291	GILSONITE BULK	700	LB		
507-153	CFR-3	63	LB		
507-210	FLOCELE	38	LB		
507-918	GASSTOP	29	LB		
509-968	SALT	400	LB		
500-207	BULK SERVICE CHARGE	192	CFT		
500-306	MILEAGE CMTG MAT DEL OR RETURN	192.74	TMI		

INVOICE SUBTOTAL

\*\*\*\*\* CONTINUED ON NEXT PAGE \*\*\*\*\*

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WICHITA, KANSAS

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable at time of performance of services or delivery of equipment, products or materials. If customer

HALLIBURTON

RTON ENERGY SERVICES

CHARGE TO: **GLOBE OPERATING INC.**  
 ADDRESS: **P.O. BOX 11**  
 CITY, STATE, ZIP CODE: **GREAT BEND KS 67530**

COPY

No.

LOCATIONS: 1. **PRIN K3** WELL/PROJECT NO.: **1-10** LEASE: **SUMMIT** COUNTY/PARISH: **RENO** STATE: **KS** CITY/OFFSHORE LOCATION: **8**  
 2. TICKET TYPE:  SERVICE NITROGEN JOB?  YES  NO CONTRACTOR: **STERLING DRILL** RIG NAME/NO.: **C.T.** SHIPPED VIA: **WELL SITE** DELIVERED TO: **WELL PERMIT NO.:** **API-15-105-21327** ORDER  
 3. WELL TYPE: **02** WELL CATEGORY: **01** JOB PURPOSE: **035** WELL PERMIT NO.: **API-15-105-21327** WELL  
 4. REFERRAL LOCATION: **20%** INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING LOC	ACOT	DF	DESCRIPTION	QTY.	U/M	QTY.	U/M
000-117		1			MILEAGE	60	mi		
001-014		1			Pump CHARGE	8	HRS	3999	ft
530-014		1			5/2 SW PAUC Top	1	EA		
215-317		1			SURGEFLSH	12	SKS		
12A	825 205	1			5/8 GUIDE SHOE	1	EA		
240	815 19251	1			5/8 INSECT FLOAT VALVE	1	EA		
27	815 19313	1			AUTO BULL UP UNIT	1	EA		
40	806 60023	1			5/8 CENTRALIZERS 5-4	6	EA		
114 163		1			CLAYFIX II	2	gal		
215-224		1			LOSURE 259	2	gal		
215 241		1		100	ROTATING HEAD	1	gal		

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

CUSTOMER OR CUSTOMER'S AGENT SIGNATURE: **X [Signature]**  
 DATE SIGNED: **8-16-94** TIME SIGNED: **1400**  
 AM  P.M.  
 do not require IPC (Instrument Protection)  Not offered

SUB SURFACE SAFETY VALVE WAS:  PULLED & RETURN  PULLED  RUN

TYPE LOCK	DEPTH	SURVEY	AGREE	UN-DECIDED	DIS-AGREE
BEAN SIZE	SPACERS		OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?		
TYPE OF EQUALIZING SUB.	CASING PRESSURE	WE UNDERSTOOD AND MET YOUR NEEDS?			
TUBING SIZE	TUBING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WELL DEPTH		WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
TREE CONNECTION	TYPE VALVE	ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		

CUSTOMER DID NOT WISH TO RESPOND

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on  
 CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT): **X [Signature]** CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE): **[Signature]** HALLIBURTON OPERATOR/ENGINEER: **M.R. Balyaco** EMP #: **50848** HALLIBURTON

THURMOND - MCGLOTHLIN, INC  
 P. O. BOX 885 LIBERAL, KS 67901  
 (316) 626-4218

~~SECRET~~

Fractional Analysis \*

Components		Mol %	Gpm
Carbon Dioxide	CO2	0.0592	
Nitrogen	N2	8.1866	
Methane	C1	77.7766	13.1112
Ethane	C2	7.0034	1.8629
Propane	C3	3.7934	1.0396
iso-Butane	IC4	0.5084	0.1654
n-Butane	NC4	1.2767	0.4003
iso-Pentane	IC5	0.2973	0.1082
n-Pentane	NC5	0.4020	0.1448
Hexane +	C6+	0.4871	0.2086
Helium	He	0.2093	
		100.0000	

Date Run: 28-Sep-94  
 Company: RAMA OPERATING  
 Producer: GLOBE  
 Lease: SCHMITT  
 Station:  
 Pressure:  
 Temperature:  
 Cylinder No.: TM-1056  
 Analysis By: TM-LIBERAL  
 Secured By:  
 Date Sampled: 9-26-94

Gasoline Content @ 14.65 Psia & 60 F

	GPM
Propane & Heavier	2.0669
Butane & Heavier	1.0273
Pentane & Heavier	0.4616

Remarks:  
 Reno, KS

Btu @ 14.65 Psia & 60 F  
 Dry 1112.29  
 Wet 1092.83

Results To:  
 RAMA OPERATING  
 P.O. BOX 159  
 STAFFORD, KS

SPECIFIC GRAVITY  
 0.7104

\* Based on GPA 2145 & 2172

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OCT 07 1994

CONSERVATION DIVISION  
 WICHITA, KANSAS