

155 213870000

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6170

Name: Globe Operating, Inc.

Address P.O. Box 12

City/State/Zip Great Bend, KS 67530

Purchaser: N. C. R. A.

Operator Contact Person: Richard Stalcup

Phone (316) 792 7607

Contractor: Name: Sterling Drilling Co.

License: 5142

Wellsite Geologist: James C. Musgrove

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBT  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

5-13-96 5-21-96 6-5-96  
Spud Date Date Reached TD Completion Date

API NO. 15- \_\_\_\_\_

County RENO

C N/2 SE NE Sec. 10 Twp. 25 Rge. 9 ~~SW~~ <sup>E</sup> <sub>W</sub>

3630 Feet from S/N (circle one) Line of Section

660 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Dillon Well # 4-10

Field Name Langdon

Producing Formation Mississippi

Elevation: Ground 1683 KB 1692

Total Depth 4000' PBT 3941

Amount of Surface Pipe Set and Cemented at 5 jts 227' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT 1 JZ 12-16-96  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume 640 bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name C & C Tank Service

Lease Name Roach SWD License No. 30708

Quarter 14 Sec. 14 Twp. 23 S Rng. 9 ~~SW~~

County RENO Docket No. 22208

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard Stalcup  
Title President Date 7/10/96

Subscribed and sworn to before me this 10 day of July, 1996.

Notary Public Joann Koriel

Date Commission Expires 7-23-98

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

RECEIVED  
KANSAS CORPORATION COMMISSION



JUL 12 1996  
7-12-96  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name Globe Operating, Inc.

SIDE TWO

Lease Name Dillon Well # 4-10

Sec. 10 Twp. 25S Rge. 9  
 East  
 West

County Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

|   |   |   |                                   |                                 |
|---|---|---|-----------------------------------|---------------------------------|
| Drill Stem Tests Taken<br>(Attach Additional Sheets.) | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datums | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey                     | <input type="checkbox"/> Yes <input type="checkbox"/> No            | Name                                    | Top                               | Datum                           |
| Cores Taken   | <input type="checkbox"/> Yes <input type="checkbox"/> No            | Heebner                                 | 3143                              | -1451                           |
| Electric Log Run<br>(Submit Copy.)                    | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Toronto                                 | 3158                              | -1466                           |
|   |   | Douglas                                 | 3169                              | -1477                           |
|   |   | Bm Lime                                 | 3320                              | -1628                           |
|   |   | Lansing                                 | 3340                              | -1648                           |
|   |   | BaseKC                                  | 3708                              | -2016                           |
|   |   | Cherokee Shale                          | 3809                              | -2117                           |
|   |   | Miss (Osage)                            | 3850                              | -2158                           |
|   |   | Miss (Gilmore City)                     | 3905                              | -2213                           |
|   |   | Kinderhook Shale                        | 3917                              | -2225                           |

| CASING RECORD <input type="checkbox"/> RTD <input type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                 |               |                |              |                            |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.                             |                   |                           |                 |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12 1/4            | 8 5/8                     | 20#             | 227           | 60/40 Poz      | 190          | 3% cc, 2% gel              |
| Production  | 7 7/8             | 5 1/2                     | 14#             | 3995          | 60/40 Poz      | 80           | 2% gel, 18% salt, 5% CFR-3 |

| ADDITIONAL CEMENTING/SQUEEZE RECORD     |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated |         | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) Depth |                               |
|----------------|---|---------|---|-------------------------------|
|                | 2   | 3881-85 | 3868-78   | 750 gals 7 1/2% INS-FE-ASB-10 |
|                |   |         | 20,000 gal MY-T-GEL FRAC  |                               |

|  |  |                    |                        |   |
|--|--|--------------------|------------------------|---|
| <b>TUBING RECORD</b>   | Size <u>2 7/8</u>  | Set At <u>3890</u> | Packer At              | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Inj.<br><u>6-11-96</u> | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |                    |                        |   |
| Estimated Production Per 24 Hours                                | Oil <u>35</u> Bbls.  | Gas <u>40</u> Mcf  | Water <u>300</u> Bbls. | Gas-Oil Ratio   |
|  |  |                    |                        | Gravity   |

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: 3868' - 3885'

ORIGINAL

15-155-21387

DILLON #4-10 RENO COUNTY

DST #1 3854-3872' Misrun

DST #2 3854-3872' Misrun

DST #3 3857-3875' Times 45-45-60-60  
 Blow: Weak building  
 REC: 120' gas in pipe, 15' mud, few spots of oil  
 Pressures: ISIP 442 psi  
 FSIP 386 psi  
 IFP 110-55 psi  
 FFP 77-66 psi  
 HSH 1913-1792 psi

DST #4 3875-3901' Times 30-45-60-60  
 Blow: Strong  
 REC: 60' oil & gas cut mud (13%gas,12%oil, 75%mud,0%water)  
 60' muddy watery oil (13%gas,25%oil,50%mud, 17%water)  
 60' oil & gas cut muddy water (15%gas,15%oil, 15%mud,55%water)  
 110' oil & gas cut muddy water (10%gas,15%oil, 5%mud,70%water)  
 10'water, show of oil (0%gas,1%oil,1%mud 98%water)  
 Pressures: ISIP 793 psi  
 FSIP 221 psi  
 IFP 66-66 psi  
 FFP 77-110 psi  
 HSH 1903-1847 psi

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KANSAS CORPORATION COMMISSION

JUL 12 1996

CONSERVATION DIVISION  
WICHITA, KS

ORIGINAL

REMITTO: P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

|                     |                    |   |                |                           |                            |                          |                           |
|---------------------|--------------------|---|----------------|---------------------------|----------------------------|--------------------------|---------------------------|
| DATE <u>5-13-96</u> | SEC. <u>10</u>     | TWP. <u>25</u>                                | RANGE <u>9</u> | CALLED OUT <u>2:00 PM</u> | ON LOCATION <u>5:00 PM</u> | JOB START <u>6:30 PM</u> | JOB FINISH <u>7:00 PM</u> |
| LEASE <u>Dillon</u> | WELL # <u>4-1D</u> | LOCATION <u>Langdon, 3N, 2E, 1/2S, W/into</u> |                |                           | COUNTY <u>Renov</u>        | STATE <u>Ka</u>          |                           |

OLD OR (NEW) (Circle one)

CONTRACTOR Stirling Drilling

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 230'

CASING SIZE 8 5/8" New 20 # DEPTH 230'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

~~FEES~~ Displacement = 14 bbls.

OWNER Same

CEMENT

AMOUNT ORDERED 190 lbs 60/40 390 cc,  
220 lbs,

EQUIPMENT

PUMP TRUCK CEMENTER Tom D

# 181 HELPER Berk B

BULK TRUCK

# 222 DRIVER Berk W

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

|          |            |   |              |                  |
|----------|------------|---|--------------|------------------|
| COMMON   | <u>114</u> | @ | <u>6.10</u>  | <u>695.40</u>    |
| POZMIX   | <u>76</u>  | @ | <u>3.15</u>  | <u>239.40</u>    |
| GEL      | <u>3</u>   | @ | <u>9.50</u>  | <u>28.50</u>     |
| CHLORIDE | <u>16</u>  | @ | <u>28.00</u> | <u>168.00</u>    |
|          |            | @ |              |                  |
|          |            | @ |              |                  |
|          |            | @ |              |                  |
|          |            | @ |              |                  |
| HANDLING | <u>190</u> | @ | <u>1.05</u>  | <u>199.50</u>    |
| MILEAGE  | <u>3.3</u> |   |              | <u>250.80</u>    |
| : Pratt  |            |   |              |                  |
| TOTAL    |            |   |              | <u>\$1581.60</u> |

REMARKS:

Ran 230' of 8 5/8" cas. Mixed 190 lbs  
60/40 3+2. Pumped Plug with fresh  
water.

Cement did circulate

J. Rank

SERVICE

|                             |             |   |                           |
|-----------------------------|-------------|---|---------------------------|
| DEPTH OF JOB                | <u>230'</u> |   |                           |
| PUMP TRUCK CHARGE           |             |   | <u>445.00</u>             |
| EXTRA FOOTAGE               |             | @ |                           |
| MILEAGE                     | <u>3.3</u>  | @ | <u>2.85</u> <u>94.05</u>  |
| PLUG <u>1-8 5/8" wooden</u> |             | @ | <u>45.00</u> <u>45.00</u> |
|                             |             | @ |                           |
|                             |             | @ |                           |

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KANSAS CORPORATION COMMISSION

TOTAL \$584.05

CHARGE TO: Dale Operating, Inc.

STREET P.O. Box 12

CITY Great Bend STATE Ka ZIP 67530

JUL 12 1996

FLOAT EQUIPMENT

CONSERVATION DIVISION  
WICHITA, KS

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_



HALLIBURTON ENERGY SERVICES

HAL-1906-N

CHARGE TO: **GLOBE OPERATING**  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

CUSTOMER COPY

TICKET No. **968336 -**

PAGE 1 OF 2

SERVICE LOCATIONS: 1. **FRANKS 25555**  
 WELL/PROJECT NO.: **4-10** LEASE: **DILLON** COUNTY/PARISH: **RENO** STATE: **KS** CITY/OFFSHORE LOCATION: \_\_\_\_\_ DATE: **5-20-96** OWNER: **SHAWIG**  
 2. TICKET TYPE:  SERVICE  SALES NITROGEN JOB?  YES  NO CONTRACTOR: **STERLING DRILL** RIG NAME/NO.: **24** SHIPPED: **PT** DELIVERED TO: **WELL SITE** ORDER NO.: \_\_\_\_\_  
 3. WELL TYPE: **01** WELL CATEGORY: **01** JOB PURPOSE: **035 UNIT PROD. ESC.** WELL PERMIT NO.: \_\_\_\_\_ WELL LOCATION: **RAWD H 255-96**  
 4. REFERRAL LOCATION: \_\_\_\_\_ INVOICE INSTRUCTIONS: **NOTE # 1515 5213870000**

| PRICE REFERENCE | SECONDARY REFERENCE / PART NUMBER | ACCOUNTING | DESCRIPTION         | QTY. | U/M   | QTY.      | U/M | UNIT PRICE | AMOUNT |
|-----------------|-----------------------------------|------------|---------------------|------|-------|-----------|-----|------------|--------|
| 000-117         | CONSERVATION DIVISION             | 1          | MILEAGE 1 UNIT P.T. | 62   | miles |           |     | 2.85       | 176    |
| 001-016         | CONSERVATION DIVISION             |            | PUMP CHARGE         | 6    | hrs   |           |     | 1570.00    | 1570   |
| 019-241         | CONSERVATION DIVISION             |            | CASING SWEVEL       |      |       |           |     | 185.00     | 185    |
| 030-016         | CONSERVATION DIVISION             |            | TOP RING SW ALLUM.  | 1    | EA.   | 5 1/2 in. |     | 60.00      | 60     |
| 018-317         | CONSERVATION DIVISION             |            | SUPER FLUSH         | 12   | SKS   |           |     | 100.00     | 1200   |
| 018-303         | CONSERVATION DIVISION             |            | CLAYFIX II          | 4    | gal.  |           |     | 28.00      | 112    |
| 218-702         | CONSERVATION DIVISION             |            | ADSHRE-259          | 2    | gal.  |           |     | 39.00      | 78     |
| 12A             | 825.205                           |            | GUIDE SHOE          | 1    | EA.   | 5 1/2 in. |     | 121.00     | 121    |
| 24A             | 815.19251                         |            | INSERT FRONT VALVE  | 1    | EA.   | 5 1/2 in. |     | 110.00     | 110    |
| 27              | 815.19313                         |            | FOUL-UP UNIT        | 1    | EA.   | 5 1/2 in. |     | 69.00      | 69     |
| 40              | 806.60022                         |            | CENTRALIZERS        | 6    | EA.   | 5 1/2 in. |     | 60.00      | 360    |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.  
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS  
 x **RICH STUCKE**  
 DATE SIGNED: **5-20-96** TIME SIGNED: **7:45**

SUB SURFACE SAFETY VALVE WAS:  PULLED & RETURN  PULLED  RUN  
 SURVEY: \_\_\_\_\_ AGREE  UN-DECIDED  DIS-AGREE   
 TYPE LOCK DEPTH: \_\_\_\_\_  
 BEAN SIZE SPACERS: \_\_\_\_\_  
 TYPE OF EQUALIZING SUB. CASING PRESSURE: \_\_\_\_\_  
 TUBING SIZE TUBING PRESSURE WELL DEPTH: \_\_\_\_\_  
 TREE CONNECTION TYPE VALVE: \_\_\_\_\_  
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?   
 WE UNDERSTOOD AND MET YOUR NEEDS?   
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?   
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?   
 ARE YOU SATISFIED WITH OUR SERVICE?  YES  NO  
 CUSTOMER DID NOT WISH TO RESPOND  
 PAGE TOTAL: **40417**  
 FROM CONTINUATION PAGE(S) **TICKET 33590**  
 SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE: **74007**

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.  
 CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT): **RICH STUCKE**  
 CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE): **[Signature]**  
 HALLIBURTON OPERATOR/ENGINEER: **[Signature]** EMP # \_\_\_\_\_  
 HALLIBURTON APPROVAL: **[Signature]**

CUSTOMER: **GLOBE OPERATING** WELL: **Sterling #4** DATE: **5-20-96** PAGE **2** OF **2**

FORM 1911 R-10

| PRICE REFERENCE   | SECONDARY REFERENCE/<br>PART NUMBER | ACCOUNTING |      |    | DESCRIPTION           | QTY.    |     | U/M |  | UNIT PRICE | AMOUNT  |
|---|-------------------------------------|------------|------|----|-----------------------|---------|-----|-----|--|------------|---------|
|   |                                     | LOC        | ACCT | DF |                       |         |     |     |  |            |         |
| 504-136   |                                     | /          |      |    | 40/60 Poz w 1.2% Gel  | 80      | sk  |     |  | 7.10       | 568.00  |
| 507-209   | 516.00156                           | /          |      |    | Salt Blended 18%      | 750     | lbs |     |  | 1.15       | 862.50  |
| 507-153   | 516.00161                           | /          |      |    | CFR-3 Blended 15%     | 33      | lbs |     |  | 1.15       | 37.95   |
| 507-130   | 516.50071                           | /          |      |    | FLOCELE Blended 1/4"  | 25      | lbs |     |  | 1.65       | 41.25   |
| Loaded on TRK # 4413 Front Tank   |                                     |            |      |    |                       |         |     |     |  |            |         |
| 504-136   |                                     | /          |      |    | 40/60 Poz w 1.2% Gel  | 70      | sk  |     |  | 7.10       | 497.00  |
| 507-208   | 516.00156                           | /          |      |    | salt Blended 18%      | 150     | lbs |     |  | 1.15       | 172.50  |
| 508-111   | 516.00337                           | /          |      |    | Gilsonite Blended 10% | 700     | lbs |     |  | 4.00       | 2800.00 |
| 507-153   | 516.00161                           | /          |      |    | CFR-3 Blended 15%     | 29      | lbs |     |  | 4.85       | 140.65  |
| 507-918   | 516.00344                           | /          |      |    | Gasstop Blended .5%   | 35      | lbs |     |  | 33.15      | 1160.25 |
| 507-210   | 590.50071                           | /          |      |    | Flocele Blended 1/4"  | 18      | lbs |     |  | 1.165      | 20.97   |
| Loaded on TRK # 4413 Back Tank  |                                     |            |      |    |                       |         |     |     |  |            |         |
| RECEIVED<br>KANSAS CORPORATION COMMISSION<br><br>JUL 12 1996<br><br>CONSERVATION DIVISION<br>WICHITA KS |                                     |            |      |    |                       |         |     |     |  |            |         |
| 500-207   |                                     | /          |      |    | SERVICE CHARGE        |         |     |     |  |            |         |
| 500-306   |                                     | /          |      |    | MILEAGE CHARGE        |         |     |     |  |            |         |
|   |                                     |            |      |    | TOTAL WEIGHT          | 15,091  |     |     |  |            |         |
|   |                                     |            |      |    | LOADED MILES          | 31      |     |     |  |            |         |
|   |                                     |            |      |    | CUBIC FEET            | 187     |     |     |  |            |         |
|   |                                     |            |      |    | TON MILES             | 232.841 |     |     |  |            |         |

ORIGINAL

No. B 325703

CONTINUATION TOTAL **3359.00**