

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5210
Name: Lebsack Oil Production, Inc.
Address Box 489
Hays, Is. 67601

Purchaser: _____
Operator Contact Person: Wayne Lebsack
Phone (316) 938-2396
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Wayne Lebsack/Steve McClain

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____
Plug Back _____ PBTB _____
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) _____ Docket No. _____
4/18/92 4/24/92 5/12/92
Spud Date Date Reached TD Completion Date

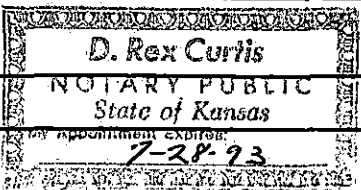
API NO. 15- 155-21,191 ORIGINAL
County Reno
SW/4 Sec. 9 Twp. 25 Rng. 9 E
380' Feet from SN (circle one) Line of Section
380' 3020 Feet from EW (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Wildin Well # 1-9
Field Name Langdon
Producing Formation Mississippi
Elevation: Ground 1695' KB 1704'
Total Depth 4030' RTD PBTB _____
Amount of Surface Pipe Set and Cemented at 225' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATL
(Data must be collected from the Reserve Pit)
Chloride content 17,000 ppm. Fluid volume 1548 bbls
Dewatering method used pit liner
Location of fluid disposal if hauled offsite: _____
Operator Name C & C Tank Service
Lease Name Roach License No. 30708
SW/4 Quarter Sec. 14 Twp. 23S Rng. 9 E
County Reno Docket No. 22208

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wayne Lebsack
Title President Date 6/1/92
Subscribed and sworn to before me this 1st day of June
19 92
Notary Public D. Rex Curtis
Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
RECEIVED 6-2-92
STATE CORPORATION COMMISSION
KCC Plug
KGS Other
JUN 2 1992 (Specify)
CONSERVATION DIVISION
Wichita, Kansas

Operator Name Lebsack Oil Production, Inc. Lease Name Wildin Well # 1-9
 Sec. 9 Twp. 25 Rge. 9 East County Reno
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

| | | | | |
|---|---|------------------------------|----------------------------------|---------------------------------|
| Drill Stem Tests Taken (Attach Additional Sheets.) | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | | |
| Electric Log Run (Submit Copy.) | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| List All E.Logs Run: | | | | |

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Surface | 12-1/4" | 8-5/8" | #20 | 225 | 60/40Poz | 175 | 2% gel 3% cc 2% gel |
| Production | 7-7/8" | 5-1/2" | #14 | 4029' | 60/40Poz | 150 | 10% salt Gilsonite |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|----------|
| 2HF | 3882-88' | 350/gal 15% FE | 3882-88' |
| | | 120/sks sand gelled water | |

| | | | | |
|--|--|-----------------|--------------------|---|
| TUBING RECORD | Size 2-1/2" | Set At 3639' | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Inj. | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. 15 | Gas Mcf | Water Bbls. 150 | Gas-Oil Ratio Gravity |

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Duallv Comp. Comminled

METHOD OF COMPLETION Production Interval
3882-88'

ORIGINAL

GEOLOGICAL FORMATION TOPS

| FORMATION TOP | ELECTRIC LOG DEPTH | DRILLING TIME DEPTH | SUB-SEA DEPTH (E-LOG) |
|---------------------|--------------------------|---------------------------|-----------------------------|
| Wabaunsee Top | 2366 | 2367 | -662 |
| Langdon Sandstone | 2482 | 2484 | -778 |
| Tarkio Limestone | 2565 | 2564 | -861 |
| Severy Shale | 2794 | 2793 | -1090 |
| Topeka Limestone | 2846 | 2844 | -1142 |
| Heebner Shale | 3180 | 3180 | -1476 |
| Brown Limestone | 3364 | 3363 | -1660 |
| Lansing | 3384 | 3392 | -1680 |
| BKC | 3742 | 3744 | -2038 |
| Cherokee Shale | 3842 | 3842 | -2138 |
| Mississippian Chert | 3880 (62') | 3881 (63') | -2176 |
| Mississippian Ls | Absent | Absent | Absent |
| Kinderhook Shale | 3942 | 3944 | -2238 |
| Total Depth | 4029 | 4030 | -2325 |

RECEIVED
STATE CORPORATION COMMISSION

JUN 2 1992

CONSERVATION DIVISION
Wichita, Kansas

ORIGINAL

DRILL STEM TEST RESULTS

| DST No. 1 | | | |
|---|--|----------|---|
| Interval: 3836' to 3887' (51' of anchor) | | | |
| Intervals tested: Upper High Porosity Mississippian Section | | | |
| Period | Time | Pressure | Description |
| IHSP | | 1844 | |
| IFP | 15 | 74-69 | Surface blow off the bottom of the bucket in 8 minutes. |
| ISIP | 30 | 371 | Building sharply. |
| FFP | 30 | 80-77 | Surface blow off the bottom of the bucket in 2 minutes. |
| FSIP | 60 | 444 | Building sharply. |
| FHSP | | 1819 | BHT = 112 deg. F. |
| Recovery: | 970' Gas in the Drill Pipe. 80' Drilling Mud (with no show of oil). A good show of oil was noted in the testing tool and anchor. | | |

| DST No. 2 | | | |
|--|--|----------|--|
| Interval: 3886' to 3907' (21' of anchor) | | | |
| Intervals tested: Middle Mississippian Section | | | |
| Period | Time | Pressure | Description |
| IHSP | | 1940 | |
| IFP | 15 | 37-28 | Surface blow building to 2 inches in the bucket. |
| ISIP | 30 | 263 | Building sharply. |
| FFP | 60 | 42-34 | Surface blow building to 3 inches in the bucket. |
| FSIP | 150 | 990* | Still Building. |
| FHSP | | 1842 | BHT = 112 deg. F. |
| Recovery: | 375' Gas in the Drill Pipe. 60' Slightly Oil Cut Mud (4% Oil, 96% Mud). Good show of oil in the top of the tool. * Extrapolated pressure (p*) = 1233 psi. | | |

RECEIVED
STATE CORPORATION COMMISSION

JUN 2 1992

CONSERVATION DIVISION

P.O. BOX 951046
DALLAS, TX 75395-1046

HALLIBURTON SERVICES

A Halliburton Company

ORIGINAL

INVOICE

| | |
|-------------|------------|
| INVOICE NO. | DATE |
| 214623 | 04/18/1992 |

| | | | |
|---------------------------|---------------------|-----------------|----------------------|
| WELL LEASE NO./PLANT NAME | WELL/PLANT LOCATION | STATE | WELL/PLANT OWNER |
| WELLDIN 1 0 | PRNC | KS | SAME |
| SERVICE LOCATION | CONTRACTOR | JOB PURPOSE | TICKET DATE |
| PRATT | STERLING DRILL CO | SIDEFACE CASING | 04/18/1992 |
| ACCT. NO. | CUSTOMER AGENT | VENDOR NO. | CUSTOMER P.O. NUMBER |
| 504660 | VAUGHN THOMPSON | | |
| | | | SHIPPED VIA |
| | | | COMPANY TRUCK |
| | | | FILE NO. |
| | | | 32827 |

DIRECT CORRESPONDENCE TO:

LEBSACK OIL PRODUCERS INC
BOX 489
HAYS, KS 67601

FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OR 73102-5601

| PRICE REF. NO. | DESCRIPTION | QUANTITY | U/M | UNIT PRICE | AMOUNT |
|-------------------------------|--|----------|-----|------------|------------|
| PRICING AREA - EASTERN AREA 1 | | | | | |
| 000-117 | MILEAGE | 28 | MI | 2.60 | 72.80 |
| | | 1 | UNT | | |
| 001-016 | CEMENTING CASING | 225 | FT | 475.00 | 475.00 |
| | | 1 | UNT | | |
| 030-503 | CMTG PLUG LA-11,CP-1,CP-3, TOP | 8.625 | IN | 90.00 | 90.00 |
| | | 1 | EA | | |
| 504-308 | STANDARD CEMENT | 105 | SK | 5.88 | 617.40 |
| 506-105 | POZMIX A | 70 | SK | 3.29 | 230.30 |
| 506-121 | HALLIBURTON-GEL 2% | 3 | SK | .00 | N/C |
| 509-406 | ANHYDROUS CALCIUM CHLORIDE | 5 | SK | 26.50 | 132.50 |
| 500-207 | BULK SERVICE CHARGE | 183 | CFT | 1.15 | 210.45 |
| 500-306 | MILEAGE CMTG MAT DEL OR RETURN | 220.51 | TMI | .80 | 176.41 |
| | INVOICE SUBTOTAL | | | | 2,004.86 |
| | DISCOUNT-(BID) | | | | 400.97- |
| | INVOICE BID AMOUNT | | | | 1,603.89 |
| | *-KANSAS STATE SALES TAX | | | | 46.49 |
| | *-PRATT COUNTY SALES TAX | | | | 10.93 |
| | INVOICE TOTAL - PLEASE PAY THIS AMOUNT | | | | \$1,662.31 |

RECEIVED
STATE CORPORATION COMMISSION

JUN 2 1992

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

CONSERVATION DIVISION
Wichita, Kansas

DISTRICT PRATT, KANSAS DATE 4-24-92

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: LEASACK OIL PRODUCTION, INCORPORATED (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 1-9 LEASE MULDIN SEC 9 TWP. 25S RANGE 9W
 FIELD LONDON COUNTY BEND STATE KANSAS OWNED BY LEASACK OIL PROD., INC.

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

| FORMATION NAME | TYPE | NEW USED | WEIGHT | SIZE | FROM | TO | MAX. ALLOW. P.S.I. |
|-----------------------|------|----------|--------|-------|------|------|--------------------|
| CASING | | U | ? | 5 1/2 | 10 | 4030 | |
| LINED SUBMERG. TUBING | | | | 8 3/8 | KB | 225 | |
| OPEN HOLE | | | | 7 1/8 | 225 | 4030 | SHOTS/FT. |
| PERFORATIONS | | | | | | | |
| PERFORATIONS | | | | | | | |
| PERFORATIONS | | | | | | | |

PREVIOUS TREATMENT: DATE _____ TYPE _____ MATERIALS _____

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED _____

SET PRODUCTION STRING AS FOLLOWS
Pump 12 bbl Super Plus followed w/ 150 SA 40' L.D. 2% GEL, 10' Gelsolite, 0.5% HALLAN 322 & 10% SALT. Displace plug to insert float valve
PIPE SET 1 FOOT OFF BOTTOM

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

- As consideration, the above-named Customer agrees: THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED
- To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
 - To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:
 - Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 - Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 - Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.
- The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by Halliburton's negligence, strict liability, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton whether in the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.
- That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton against any damages arising from the use of such information.
 - That Halliburton warrants, only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
 - That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
 - To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law.
 - That this contract shall be governed by the law of the state where services are performed or materials are furnished.
 - That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized officer of Halliburton.

SIGNED [Signature] CUSTOMER
 DATE 4-24-92
 JUN 22 1992
 RECEIVED STATE CORPORATION COMMISSION
 I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

CUSTOMER

TIME 1:45 A.M. (P.M.)
 CONSERVATION DIVISION
 Wichita, Kansas

**BULK MATERIALS DELIVERY
AND
TICKET CONTINUATION ORIGINAL**

FOR INVOICE AND
TICKET NO. 173847

| | | | | |
|--|--------------------|--|-------------------------------------|-----------------------------------|
| DATE 4/24/92 | CUSTOMER ORDER NO. | WELL NO. AND FARM 1-9 Wilden | COUNTY Reno | STATE Ks. |
| CHARGE TO Lebsack 011 | | OWNER Same | CONTRACTOR Sterling Drig. | |
| MAILING ADDRESS P.O. Box 489 | | DELIVERED FROM Pratt, Ks. | LOCATION CODE 25555 | PREPARED BY Jim Arend |
| CITY & STATE Hays, Ks 67601 | | DELIVERED TO Well Site | TRUCK NO. 50808 | RECEIVED BY <i>[Signature]</i> |
| No. B 934404 | | | | |

| PRICE REFERENCE | SECONDARY REF. OR PART NO. | CODE | | DESCRIPTION | UNITS 1 | | UNITS 2 | | UNIT PRICE | AMOUNT | | |
|-------------------------------|----------------------------|------|--------------------------------------|--------------------------|--------------|-----------|-------------------|--------|------------|--------|----|--|
| | | L | D | | QTY. | MEAS. | QTY. | MEAS. | | | | |
| | | | | 40/60 Pozmix Cement | 150 | Sk | | | | | | |
| 504-308 | 516.00261 | | | Standard Cement | 90 | Sk | | | 5.88 | 529. | 20 | |
| 506-105 | 516.00286 | | | Pozmix A | 60 | Sk | | | 3.29 | 197. | 40 | |
| 506-121 | 516-00259 | | | Halliburton Gel | 3 | Sk | | | | N/C | | |
| 509-968 | 516.00158 | | | Salt | 800 | # | | | .10 | 80. | 00 | |
| 508-291 | 516.00337 | | | Gilsonite | 1,500 | # | | | .35 | 525. | 00 | |
| 507-775 | 516-00144 | | | Halad 322 | 65 | # | | | 6.15 | 399. | 75 | |
| THIS IS NOT AN INVOICE | | | | | | | | | | | | |
| | | | Returned Mileage Charge | TOTAL WEIGHT | LOADED MILES | TON MILES | | | | | | |
| | | | SERVICE CHARGE ON MATERIALS RETURNED | | | | CU. FEET | | | | | |
| 500-207 | | | SERVICE CHARGE | | | | CU. FEET | 191 | 1.15 | 219. | 65 | |
| 500-306 | | | Mileage Charge | 15,503 | 28 | | CU. FEET | 217.04 | | 173. | 63 | |
| No. B 934404 | | | | CARRY FORWARD TO INVOICE | SUB TOTAL | | JUN 2 1992 | | | | | |

CUSTOMER

CONSERVATION DIVISION
Wichita, Kansas

WELL DATA
 FIELD LAWSON SEC 9 TWP 25S RNC 9W COUNTY RENO STATE KANSAS

FORMATION NAME _____ TYPE _____
 FORMATION THICKNESS _____ FROM _____ TO _____
 INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____
 PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____
 COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
 PACKER TYPE _____ SET AT _____
 BOTTOM HOLE TEMP. _____ PRESSURE _____
 MISC. DATA _____ TOTAL DEPTH _____

| | NEW USED | WEIGHT | SIZE | FROM | TO | MAXIMUM PSI ALLOWABLE |
|--------------|----------|--------|-------|------|------|-----------------------|
| CASING | U | 7 | 5 1/2 | 0 | 4030 | |
| PIPE TUBING | | | 8 7/8 | 168 | 225 | |
| OPEN HOLE | | | 7 7/8 | 225 | 4030 | SHOTS/FT. |
| PERFORATIONS | | | | | | |
| PERFORATIONS | | | | | | |
| PERFORATIONS | | | | | | |

TOOLS AND ACCESSORIES

| TYPE AND SIZE | QTY. | MAKE |
|---|--------------|--------------|
| FLOAT COLLAR | | |
| FLOAT SHADE <u>INSCAT/AuroFi</u> <u>5 1/2</u> | <u>1</u> | <u>Howco</u> |
| GUIDE SHOE <u>8 1/2</u> | <u>5 1/2</u> | <u>1</u> |
| CENTRALIZERS <u>S-4</u> | <u>5 1/2</u> | <u>4</u> |
| BOTTOM PLUG | | |
| TOP PLUG <u>SW</u> | <u>5 1/2</u> | <u>1</u> |
| HEAD <u>MANIFOLD</u> | <u>5 1/2</u> | <u>1</u> |
| PACKER | | |
| OTHER | | |

JOB DATA

| DATE | TIME | DATE | TIME | DATE | TIME | DATE | TIME |
|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|
| <u>4-24</u> | <u>1600</u> | <u>4-24</u> | <u>1900</u> | <u>4-24</u> | <u>2330</u> | <u>4-25</u> | <u>0100</u> |

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL-API _____
 DISPL. FLUID _____ DENSITY _____ LB/GAL-API _____
 PROP. TYPE _____ SIZE _____ LB. _____
 PROP. TYPE _____ SIZE _____ LB. _____
 ACID TYPE _____ GAL. _____ % _____
 ACID TYPE _____ GAL. _____ % _____
 ACID TYPE _____ GAL. _____ % _____
 SURFACTANT TYPE _____ GAL. _____ IN _____
 NE AGENT TYPE _____ GAL. _____ IN _____
 FLUID LOSS ADD. TYPE _____ GAL-LB. _____ IN _____
 GELLING AGENT TYPE _____ GAL-LB. _____ IN _____
 FRIC. RED. AGENT TYPE _____ GAL-LB. _____ IN _____
 BREAKER TYPE _____ GAL-LB. _____ IN _____
 BLOCKING AGENT TYPE _____ GAL-LB. _____
 PERFPAC BALLS TYPE _____ QTY. _____
 OTHER _____
 OTHER _____

PERSONNEL AND SERVICE UNITS

| NAME | UNIT NO. & TYPE | LOCATION |
|------------------|------------------|------------------|
| <u>K DUTCH</u> | <u>90129</u> | <u>PRATT, KS</u> |
| <u>J WOODROW</u> | <u>3711-5060</u> | <u>TC4</u> |
| <u>B MOUSER</u> | <u>50808</u> | <u>BULK</u> |

DEPARTMENT CEMENT
 DESCRIPTION OF JOB SET PRODUCTION STRING - SEE JOB LOG
 JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN.
 CUSTOMER REPRESENTATIVE [Signature]
 HALLIBURTON OPERATOR [Signature] COPIES REQUESTED _____

CEMENT DATA

| STAGE | NUMBER OF SACKS | CEMENT | BRAND | BULK SACKED | ADDITIVES | YIELD CU.FT./BK. | MIXED LBS./GAL. |
|----------|-----------------|--------------|----------|-------------|---|------------------|-----------------|
| <u>1</u> | <u>150</u> | <u>40/60</u> | <u>B</u> | <u>2%</u> | <u>2% Cel, 10% Snt, 0.5% Nucan 342, 10% Sil</u> | <u>0.50</u> | <u>13.82</u> |

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____
 BREAKDOWN _____ MAXIMUM _____
 AVERAGE _____ FRACTURE GRADIENT _____
 SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____
 ORDERED _____ AVAILABLE _____ USED _____
 TREATING _____ DISPL. _____ CEMENT LEFT IN PIPE _____
 FEET 13.20 REASON INSERT FLOAT VALVE

SUMMARY

PRELUSH: BBL-GAL 12 TYPE SUPERZUSH
 LOAD & BKDN: BBL-GAL _____ PAD: BBL-GAL _____
 TREATMENT: BBL-GAL _____ DISPL: BBL-GAL 98.02
 CEMENT SLURRY: BBL-GAL 40.07
 TOTAL VOLUME: BBL-GAL _____
 REMARKS: CENTRALIZERS ON COLLARS 1, 3, 5-7 SET PIPE 11' OFF BOTTOM

CUSTOMER LEASOR Dr. Paul E. ...
 LEASE 11/1/90
 WELL NO. 1-9
 JOB TYPE COMPLETION
 DATE 4-24/92

JOB LOG

FORM 2013 R-2

WELL NO. 1-7 LEASED TO N

TICKET NO. 11-0071

OPERATOR Lebsack, OIL

PAGE NO. #1

JOB TYPE 5 1/2" Longstring

DATE 4-24-92

ORIGINAL

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|-------|------------|--------------------|-------|---|----------------|--------|---|
| | | | | T | C | TUBING | CASING | |
| | 16.00 | | | | | | | Called Out |
| | 19.00 | | | | | | | ON locat. ON (Float Equip, Pump Plet, Cement) |
| | 19.00 | | | | | | | DRILL P.Pc layed Down Waiting ON Casing |
| | 19.30 | | | | | | | Casing ON loc. (1 st Truck) |
| | 21.30 | | | | | | | start 5 1/2" Casing & Float Equip. |
| | 22.30 | | | | | | | Second load of P.Pc ON loc. |
| | 22.45 | | | | | | | Run Rest of Casing |
| | 23.25 | | | | | | | P.Pc ON Bottom |
| | 23.30 | | | | | | | Rig up to C. evaluate |
| | 26.30 | | | | | | | Thru C. evaluating |
| | 28.50 | | | | | | | Rig up to Cement |
| 1 | 23.53 | 6 | 5 BBL | | | | 300 | Pump 5 BBL Water Spices |
| 2 | 23.55 | " | 12 BBL | | | | 300 | Pump 12 BBL Super Flush |
| 3 | 23.58 | " | 5 BBL | | | | 300 | Pump 5 BBL Water Spices |
| 4 | 20.00 | " | | | | | 300 | Start Mixing Cement |
| | 20.06 | | 28 BBL | | | | | Cement Mixed, Close Manifold |
| 5 | 20.07 | | 2 BBL | | | | 0 | Pump 2 BBL Cement to plug Bit Hole |
| 6 | 20.08 | 8 | | | | | 0 | Release Plug OPEN Top Valve & Start D. pl. |
| 7 | 20.20 | | 98 BBL | | | | 1500 | Plug Down |
| 8 | 20.21 | | | | | | | Release PSI Float Held |
| | | | | | | | | Job Complete |
| | | | | | | | | Thank You, Kurt, Bill & John |

RECEIVED
STATE CORPORATION COMMISSION

JUN 2 1992

CONSERVATION DIVISION
Wichita, Kansas

CUSTOMER