

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6170
Name: Globe Operating, Inc.
Address P. O. Box 12
Great Bend, KS 67530

City/State/Zip _____
Purchaser: N. C. R. A.

Operator Contact Person: Ralph Stalcup
Phone (316) 792 7607

Contractor: Name: Sterling Drilling Company
License: 5142

Wellsite Geologist: J. C. Musgrove

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

11/9/93 11/15/93 12/15/93
Spud Date Date Reached TD Completion Date

API NO. 15- 155-21,281 - 0000
County Reno
- NW - NE - NE Sec. 10 Twp. 25S Rge. 9 X W

380 Feet from S (circle one) Line of Section
990 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE SE, NW or SW (circle one)

Lease Name Dillon Well # 2-10

Field Name _____

Producing Formation Miss.

Elevation: Ground 1683' KB 1692'

Total Depth 3979' PBTB _____

Amount of Surface Pipe Set and Cemented at 8 5/8" 228 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan ALT 1 09 8-15-94
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name C & C Tank Service

Lease Name Roach SWD License No. 30708

Quarter 14 Sec. 23 Twp. S Rng. 9 SE W

County Reno Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

RECEIVED

STATE CORPORATION COMMISSION

MAR 09 1994 3-9-94

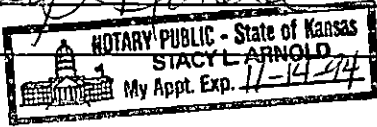
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ralph Stalcup
Title President Date 3/4/94

Subscribed and sworn to before me this 4 day of March, 19 94.

Notary Public Stacy L Arnold

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Confidentiality Attached
C Well Logs Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 XGS Plug Other (Specify)

ORIGINAL

Globe Operating, Inc.

SIDE TWO

Lessee Name Dillon

Well # 2-10

Sec. 10 Twp. 25S Rge. 9

East

County Reno

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run: DIGL-CDL/DSN-Frac-
Finder-Caliper

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	3135	-1443
Toronto	3150	-1458
Douglas	3162	-1470
Bn.Lm	3321	-1629
Lansing	3336	-1644
Base KC	3702	-2010
Cherokee Shale	3803	-2111
Conglomerate	3829	-2137
Miss.Chert	3848	-2156
Miss. Lm	3905	-2213
Kinderhook Shale	3914	-2222
TD	3979	-2287

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production		5 1/2"	14.5	3978'	60/40 Poz	160	2% gel, CFR-3
Surface	12 1/4"	8 5/8"	20	230'	60/40 Poz	195	2% gel 3% CaCl2

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3851 - 61	50 gal 7 1/2%; 500 gal	

TUBING RECORD Size 2 7/8" Set At 3880 Packer At N/A Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 12/16/93 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	20	110	225		32.2

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval 3851'-3861'

ORIGINAL

P2
Form: ACO-1
Globe Operating, Inc.

Dillon 2-10, Reno County, KS

API# 15-155-21281

DST #1 3855 - 3871'
Rec:
ISIP
FSIP
FP
HSH

Open: 45 - 45 Strong blow
1160' oil; 240' water
1105 psi
1071 psi (45");
(111-317) - (435-530) psi
1923 - 1923 psi

DST #2 3871 - 3885'
Rec:
ISIP
FSIP
FP
HSH

Open: 30 - 30 Strong, decreasing blow
2400' water
1335 psi
1335 psi (45")
(459-1048)-(1151-1335) psi
1993 - 1993 psi

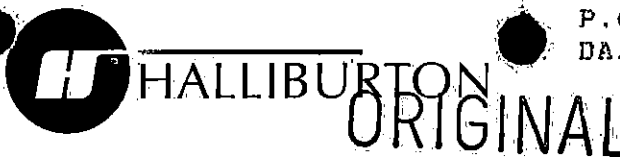
RECEIVED
STATE CORPORATION COMMISSION

MAR 09 1994

CONSERVATION DIVISION
Wichita, Kansas

CUSTOMER COPY

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046



INVOICE

INVOICE NO.	DATE				
509980	11/15/1993				
WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER		
DILLION 2-10	RENO	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
PRATT	STERLING DRILLING	CEMENTING	11/15/1993		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
327811	RICH STALCUP			COMPANY TRUCK	59626

GLOBE EXPLORATION INC
BOX 12
GREAT BEND, KS 67530

DIRECT CORRESPONDENCE TO:
OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

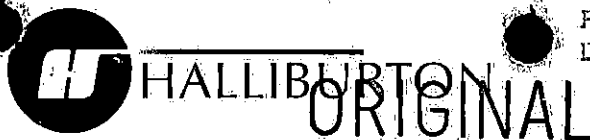
REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	70	MI	2.75	192.50
		1	UNT		
001-016	CEMENTING CASING	3920	FT	1,455.00	1,455.00
		1	UNT		
019-241	CASING SWIVEL W/O WALL CLEANER	1	JOB	185.00	185.00
030-016	CEMENTING PLUG SWABUM TOP	1	EA	60.00	60.00
		1	EA		
018-317	SUPER FLUSH	12	SK	100.00	1,200.00
40	CENTRALIZER-5-1/2 X 8-1/2	6	EA	44.00	264.00
806.60022					
12A	GUIDE SHOE - 5 1/2" ORD THD.	1	EA	121.00	121.00
825.205					
24A	INSERT FLOAT VALVE - 5 1/2" ORD	1	EA	110.00	110.00
815.19251					
27	FILL-UP UNIT 5 1/2"-6 5/8"	1	EA	55.00	55.00
815.19313					
218-702	LOSURF-259	2	GAL	26.00	52.00
218-738	CLAYFIX II	2	GAL	24.00	48.00
504-136	CEMENT - 40/60 POZMIX STANDARD	80	SK	5.68	454.40
507-153	CFR-3	33	LB	4.85	160.05
507-210	FLOCELE	20	LB	1.40	28.00
509-968	SALT	700	LB	.13	91.00
504-136	CEMENT - 40/60 POZMIX STANDARD	70	SK	5.68	397.60
508-291	GILSONITE BULK	700	LB	.40	280.00
509-968	SALT	700	LB	.13	91.00
507-153	CFR-3	29	LB	4.85	140.65
507-210	FLOCELE	18	LB	1.40	25.20
507-918	GASSTOP	29	LB	31.25	906.25
509-968	SALT	400	LB	.13	52.00
500-207	BULK SERVICE CHARGE	193	CFT	1.35	260.55
500-306	MILEAGE CMTG MAT DEL OR RETURN	269.34	TMI	.95	255.87

***** CONTINUED ON NEXT PAGE *****

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

CUSTOMER COPY

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046



INVOICE

INVOICE NO.	DATE
509980	11/15/1993

WELL LEASE NO./PROJECT DILLON 2-10		WELL/PROJECT LOCATION RENO		STATE KS	OWNER SAME
SERVICE LOCATION PRATT		CONTRACTOR STERLING DRILLING	JOB PURPOSE CEMENT PRODUCTION CASING		TICKET DATE 11/15/1993
ACCT NO. 327811	CUSTOMER AGENT RICH STALCUP	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA COMPANY TRUCK	FILE NO. 59626

GLOBE EXPLORATION INC
BOX 12
GREAT BEND, KS 67530

DIRECT CORRESPONDENCE TO:
OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	INVOICE SUBTOTAL				6,885.07
	DISCOUNT - (BID)				1,377.01-
	INVOICE BID AMOUNT				5,508.06
	*-KANSAS STATE SALES TAX				137.93
	*-PRATT COUNTY SALES TAX				28.15
	INVOICE TOTAL - PLEASE PAY THIS AMOUNT				\$5,674.14

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ORIGINAL

627, Russell, Kansas

Phone Plainville 913-434-2812

16-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

1642

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	11-9-93	Sec.	10	Fwp.	25	Range	9	Called Out	12:00 noon	On Location	1:30 P.M.	Job Start	2:50 P.M.	Finish	3:30 P.M.	
Lease	Dillon	Well No.	2-10	Location		Arlington BT + Langdon BT 1 7/8 E		County	RENO	State	KS					
Contractor	Sterling Dng #4															
Owner	Same															
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.																
Charge To	Globe Operating Inc															
Street	P.O. Box 12															
City	Great Bend										State	KS 67530				
The above was done to satisfaction and supervision of owner agent or contractor.																
Purchase Order No.	X V. Thompson															

CEMENT

Amount Ordered	195	60/40	3%cc	2%gel
Consisting of				
Common	117	5.75	672.75	
Poz. Mix	66	3.00	198.00	
Gel.	4	7.00	28.00	
Chloride	6	25.00	150.00	
Quickset				
Handling	195	1.00	195.00	
Mileage	27		210.60	
Total	1454.35			

EQUIPMENT

Pumptrk #	No.	Cementor	Steve Kloppe
	158	Helper	Dud Brungart
Pumptrk	No.	Cementor	
		Helper	
		Driver	Ken Kloppe
Bulktrk		Driver	

DEPTH of Job	230'
Reference:	
27	430.00
1	60.75
	42.00
Total	532.75

Floating Equipment	1987.10
Disc	397.42
Total	1589.68

Remarks: Ran 5 Jts 20# 8 5/8. Broke circulation. Mix 195 sk cement and displaced w/ 144 bd fresh water. Cement did circulate. Thank You!

Allied Cementing Co Inc.
By: Steve Kloppe

Joan Finney
Governor

Jim Robinson
Chairman

F. S. Jack Alexander
Commissioner

Rachel C. Lipman
Commissioner

Judith McConnell
Executive Director

Brian Moline
General Counsel



Kansas Corporation Commission

November 9, 1993

Globe Operating, Inc.
PO Box 12
Great Bend, KS 67530

Re: Drilling Pit Application
Dillon Lease No. 2-10
NE/4 Sec. 10-25S-09W
Reno County, Kansas

Dear Sirs:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 263-8809 when the fluids have been removed. Please inform the Commission in writing as to which disposal well you will utilize and the amount of fluid which will be disposed.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Jonelle Rains

Jonelle Rains, Supervisor
Environmental Protection and Remediation Department

cc: Chris Bean
M.L. Korphage

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238

Joan Finney
Governor

Jim Robinson
Chairman

F. S. Jack Alexander
Commissioner

Rachel C. Lipman
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Judith McConnell
Executive Director

Brian Moline
General Counsel



Kansas Corporation Commission

November 9, 1993

Globe Operating, Inc.
PO Box 12
Great Bend, KS 67530

Re: Drilling Pit Application
Dillon Lease No. 2-10
NE/4 Sec. 10-25S-09W
Reno County, Kansas

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Sincerely,

A handwritten signature in cursive script that reads "Jonelle Rains".

Jonelle Rains, Supervisor
Environmental Protection and Remediation Department

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238

cc: Chris Bean ✓
M.L. Korphage

Joan Finney
Governor

Jim Robinson
Chairman

F. S. Jack Alexander
Commissioner

Rachel C. Lipman
Commissioner

Judith McConnell
Executive Director

Brian Moline
General Counsel



Kansas Corporation Commission

June 30, 1993

Globe Operating, Inc.
PO Box 12
Great Bend, KS 67530

Re: Drilling Pit Application
Dillon Lease Well No. 2-10
NE/4 Sec. 10-25S-09W
Reno County, Kansas

Dear Sirs:

In regards to the above referenced location, this application is being approved with the understanding that the reserve pit be lined. If a plastic liner is to be used it must have a minimum thickness of 10 mil. Integrity of the liner must be maintained at all times.

The free fluids in the reserve pit should be removed as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 263-8809 when the fluids have been removed. Inform the Commission in writing as to which disposal well you will utilize and the amount of fluid which will be disposed.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

A handwritten signature in cursive script that reads "Jonelle Rains".

Jonelle Rains, Supervisor
Environmental Protection and Remediation Department

cc: Chris Bean
M.L. Korphage ✓

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Topeka, Kansas 67202-1286
Telephone (316) 263-3238