

15-081-20265-0000

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

TYPE
SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5941 EXPIRATION DATE 6/30/83

OPERATOR Rosel Energy, Inc. API NO. 081-20,265

ADDRESS P. O. Box 1823 COUNTY Haskell

Liberal, Ks. 67901 FIELD Hugoton

** CONTACT PERSON George D. Rosel PROD. FORMATION Krider

PHONE 316 - 624-4994

PURCHASER None LEASE Timmerman

ADDRESS _____ WELL NO. 1

DRILLING DaMac Drilling WELL LOCATION CO/SE 1/4

CONTRACTOR CONTRACTOR ADDRESS Box 1164 1350 Ft. from East Line and

Great Bend, Ks. 1350 Ft. from South Line of

the (Qtr.) SEC 4 TWP 28 RGE 32. u

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 2780 PBTD _____

SPUD DATE 7-30-82 DATE COMPLETED 11/5/82

ELEV: GR 2923 DF' 2931 KB 2932

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 667.83 DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)
 KCC
 KGS
 SWD/REP _____
 PLG. _____

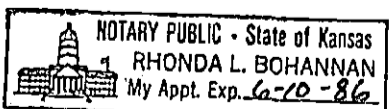
AFFIDAVIT

George D. Rosel, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of November 1982.



[Signature]
Rhonda L. Bohannon
(Notary Public)

MY COMMISSION EXPIRES: 6-10-86

RECEIVED
 NOV 15 1982
 CONSERVATION DIVISION
 WICHITA, KANSAS
 11-17-82

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Rosel Energy, Inc. LEASE Timmerman #1 SEC. 4 TWP. 28S RGE. 32W

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Sand	00	670		
RedBed, Sand	670	1400		
RedBed, Lime, Shale	1400	2404		
Shale	2404	2780		

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/2	8 5/8	24lb.	664	Halco Light Glass H	250 150	2% cc 2% cc
Production	7 7/8	4 1/2	9.5lb	2771	Class H 50-50 pause	50 100	10% salt, 12 1/2 gal. 18% salt, 12 1/2 gal. .75 CFR 2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2	SSB II	2752 - 2766

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
500 gal. 15% NCA	2752-2766
2000 Ga. 15% Acid W/25 RCN balls	2752-2766
4000 Ga. 15% HCL + 40 Perf. balls	2752-2766

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Temp. abandoned - dry hole		
Estimated Production - I.P.	Gas	Water %
	bbfs	MCY
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio
		bbfs
		CFPB
		Perforations