

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR TXO PRODUCTION CORP. API NO. 15-081-20,267 -0000

ADDRESS 200 W. Douglas, Suite 300 COUNTY Haskell

Wichita, Ks 67230 FIELD Eubank

\*\* CONTACT PERSON Harold R. Trapp PROD. FORMATION N/A

PHONE \_\_\_\_\_

PURCHASER None LEASE Eubank

ADDRESS \_\_\_\_\_ WELL NO. "C" #1

WELL LOCATION \_\_\_\_\_

DRILLING Slawson, Rig #7 1980 Ft. from FNL Line and

CONTRACTOR ADDRESS 200 Douglas Bldg. Broadway & Douglas 660 Ft. from FEL Line of

Wichita, KS 67202 the NE (Qtr.) SEC 7 TWP 28S RGE 34W.

PLUGGING Same WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 5605' PBSD N/A

SPUD DATE 9-25-82 DATE COMPLETED 10-7-82

ELEV: GR 3077' DF 3082' KB 3083'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented N/A DV Tool Used? N/A

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

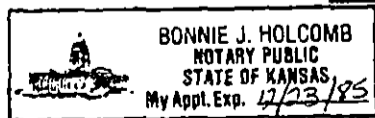
Harold R. Trapp, District Geologist, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Harold R. Trapp

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of October,

19 82.



Handwritten signature of Bonnie J. Holcomb

MY COMMISSION EXPIRES: 2/23/85

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

OCT 12 1982

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1, 4355-90' (Iola) w/results as follows: IFP/30"=63-308 psig. weak incr. to strong blow ISIP/60"=1199 psig. FFP/45"=317-444 psig, weak incr. to strong blow FSIP/90"=1199 psig. Rec: 790' SW  Ran O.H. Logs			Heebner	4046 -963
			Toronto	4064 -981
			Lansing	4145 -1062
			Plattsburg	4192 -1109
			Iola	4380 -1297
			Drum	4474 -1391
			Swope	4628 -1545
			B/KC	4708 -1625
			Marmaton	4721 -1638
			Pawnee	4846 -1753
			Ft. Scott	4873 -1790
			Cherokee	4884 -1801
			Atoka	5076 -1983
			Morrow Shale	5236 -2153
			Morrow Sand	5414 -2331
			Miss-Chester	5460 -2377
			Miss	5515 -2432
		RTD	5605	
		LTD	5607	

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8	24#	1014'		450 sxs	lite+100 sxs Class "H"

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
<b>TUBING RECORD</b> Size      Setting depth      Packer set at			None		

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
None	

Date of first production D & A	Producing method (flowing, pumping, gas lift, etc.) D & A	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil D&A bbls.      Gas D&A bbls.      Water D&A % MCF	Gas-oil ratio D&A      CFPB
Disposition of gas (vented, used on lease or sold) D&A	Perforations      None	