

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir...  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

KS BLM 010730

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE**

7. If Unit or CA, Agreement Designation

8910086570

8. Well Name and No.

Interstate Unit No. 7\*

9. API Well No.

15-129-10398-00-00  
10-5-57 Drill Date

10. Field and Pool, or Exploratory Area

Interstate Purdy Morrow

11. County or Parish, State

Morton, Kansas

1. Type of Well

Oil Well  Gas Well  Other Injector

2. Name of Operator

Anadarko Petroleum Corporation

3. Address and Telephone No.

P. O. Box 351, Liberal, Kansas 67905-0351 (316) 624-6253

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW NW NW Section 17-34S-43W 4620' FSL + 860' FWL

\*Formerly JM Huber Government "A" No. 5

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Notice of Intention to plug and abandon temporarily abandon injector that has no further utility to the Unit.

Original Completion Date: 10-12-57

Date of Unitization: 4-1-65

Converted to Injection: 12-22-65

Anticipated Plugging Date: Upon KCC approval

Proposed Plugging Method: Circ hole w/9 ppg mud. Spot 25 sxs cmt from 4350-4230'. TOH w/2-7/8" tubing. Pull free point and cut off 5-1/2" csg. Spot 30 sxs cmt @ cut off depth. Spot 70 sxs cmt @ 1320-1120'. Spot 40 sxs cmt @ 650-550'. Spot 20 sxs cmt @ 50-3'. Cut off 8-5/8" csg 3' below ground level and cap. Restore location to USFS specifications.

By: KS Corporation Commission  
OTHER APPROVED BY:

14. I hereby certify that the foregoing is true and correct.

Signed: [Signature]

Title: Division Production Manager

Date: 2-11-92

(This space for Federal or State office use)  
(ORIG. SDD.) VIRGIL L. PAUL

CHIEF, BRANCH OF  
FLUID OPERATIONS

Approved by:

Title:

Date:

APR 08 1992

SUBJECT TO THE ATTACHED CONDITIONS

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

RECEIVED  
STATE CORPORATION COMMISSION  
APR 8 1992  
CONSERVATION DIVISION  
Wichita, Kansas