Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

BLH-TULSA D.C.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

KS VM 68742

Use "APPLICATION FOR P	or to deepen or reentry to a different re ERMIT—" for such proposals	
SUBMIT IN TRIPLICATE 1. Type of Well X Oil		7. If Unit or CA, Agreement Designation (KSNM7412-0X)
		14-08-0001-8657 8. Well Name and No.
Iame of Operator		Interstate Unit No. 85
Anadarko Petroleum Corporation		9. API Well No.
address and Telephone No.		15-129-20343 -00-00
P. O. Box 351, Liberal, Kansas 67905-0351 (316) 624-6253		10. Field and Pool, or Exploratory Area
ocation of Well (Footage, Sec., T., R., M., or Survey Descri	ption)	Interstate Purdy Morrow
NE SW NE Section 20-34S-43W		
CHECK ADDDODDIATE BOY(9)	TO INDICATE NATURE OF NOTICE	Morton, Kansas
		
TYPE OF SUBMISSION	TYPE OF	ACTION
X Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other	Dispose Water (Note: Report results of multiple completion on Well
Describe Proposed or Completed Operations (Clearly state all per	rtinent details, and give pertinent dates, including estimated d	Completion or Recompletion Report and Log form a late of starting any proposed work. If well is directionally drilled.
give subsurface locations and measured and true vertical d	epths for all markers and zones pertinent to this work.)*	ate of starting any proposed work. If well is directionally drilled.
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