

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. 46
USA-KS-KSNM 6875
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Anadarko Petroleum Corporation

3a. Address
 P. O. Box 1330, Houston, TX 77251-1330

3b. Phone No. (include area code)
 832-636-8380

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 2640' FSL & 2640' FWL Section 21, T34S, R43W

7. If Unit or CA/Agreement, Name and/or No.
Ksnm 74120X

8. Well Name and No.
 Interstate Unit 96

9. API Well No.
 15-129-20639-00-01

10. Field and Pool, or Exploratory Area
 Interstate

11. County or Parish, State
 Morton

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> <u>Possible</u> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other _____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Test for possible casing leak. If found - will cement squeeze (amount & type of cement to be determined based on depth of leak & initial pump in rate).

Acidize perms - two stages

- 1 - 900 gals OXO-11 1 BPM - flush w/1000 gals 4% KCL water
- 2 - 2000 gals 7-1/2% FE-MCA III - flush w/ 4% KCL water

Swab back load water and determine well productivity.

Kansas Corporation Commission

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BLM-OKFO-TULSA
 2006 AUG 24 A 9:42

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Martha C. Howard	Title Sr. Regulatory Analyst
Signature <i>Martha C. Howard</i>	Date 8-22-2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>11S11 Richard E. Wymer</i>	Title RICHARD E. WYMER	Date AUG 30 2006
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office ASSISTANT FIELD MANAGER DIVISION OF MINERALS	

WELL NAME: **Interstate Unit 96**
 LEGAL: 2640' FSL & 2640' FWL
 SS-TWN-RNG: 21-34S-43WCM
 FIELD: Interstate Unit
 COUNTY, STATE: Morton, KS
 WI: 97.79%
 RJ: 75.66% (sliding scale based on production)

SURFACE CASING: 8 5/8" 24# K-55 @ 1164' w/600 sxs
 PROD CASING: 5 1/2" 15.5# @ 4259' w/225 sxs
 TUBING: 2 3/8" 4.7# EUE 8rd Dual-lined tbg @ ±4,090'
 GL: 3463
 KB: 3468
 TD: 4260
 PBD: 4204

PRODUCING INTERVALS

FORMATION	INTERVAL	SPF
Purdy	4120-4138	4 SPF

PUMPING EQUIPMENT

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BHP DATA

DATE	BHP

SUBSURFACE EQUIPMENT

5 1/2" x 2 3/8" BAKER Homet Nickel-Plated mechanical-set packer @ ±4,075'

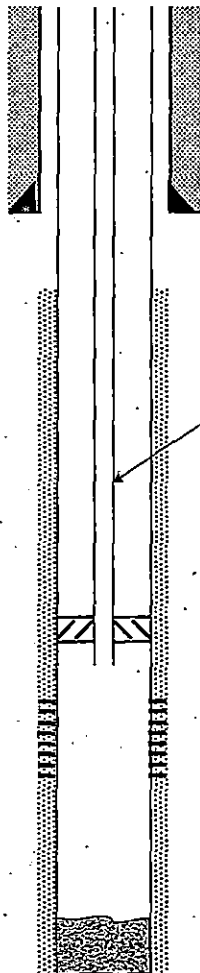
STIMULATION HISTORY

DATE	ACTION	RESULT
Oct-82	Perf. Purdy 4120-4138'	IP 344 BOPD
Nov-83	Acidized w/23000 gal 7.5% HCl + 90 BS	133 BOPD
Mar-83	Acidized w/1800 gal 7.5% HCl led by 165 gal bleach	147 BOPD
Mar-90	Acidized w/1800 gal 7.5% HCl led by 165 gal bleach	11 BOPD
Sep-06	Stimulate w/ 600 gals. Bleach & acidize w/ 2000 gals. 7 1/2% FE-MCA III acid w/ 108 bioballs	

WELL HISTORY

Oct-82	DCE Purdy
Nov-83	Acidize
Mar-83	Acidize
Mar-90	Pull 5.5" from 1940', ran Bowen patch, set w/70K# tension
Mar-90	Acidize
Mar-98	SI Uneconomic
Nov-03	Static BHP test FL @ 1282' Packed off w/sledge and valve

WELLBORE DIAGRAM



None

PROPOSED

8 5/8" 24# K-55 @ 1164' w/600 sxs
 Circ to surface
 Bowen Patch @ 1940'

TOC: 2600'

2 3/8" 4.7# EUE 8rd Dual-lined tbg.

5 1/2" x 2 3/8" BAKER Homet Nickel-Plated Packer @ ±4,075'
 EOT (WL Re-entry guide) @ ±4090'

FORMATION: Purdy (Red Layer)

INTERVAL: 4120-4138'

PROD. TGB: 2 3/8" 4.7# EUE 8rd Dual-lined tbg. @ 4,090'

PROD CSG 5 1/2" 15.5# @ 4259' w/225 sxs
 PBD: 4204'

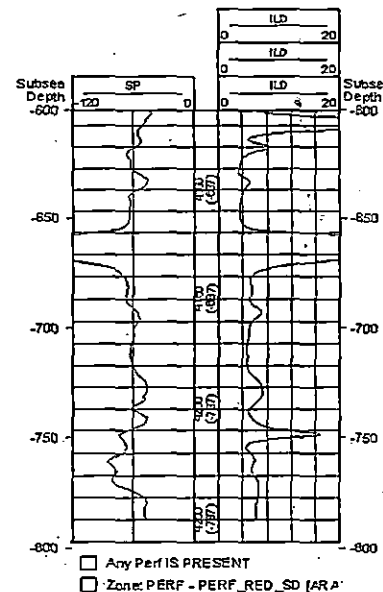
Anadarko
 Petroleum Corporation

Anadarko Petroleum

Interstate Unit SW KS

Horizontal Scale = 1.0
 Vertical Scale = 50.0
 Vertical Exaggeration = 0.0x

4120-4138
ISU 96



HS=1

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