Form	3160-5
(June	1990)

BUREAU OF LAND MANAGEMENT 5. Leas		FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.
SUNDRY NOTICES Do not use this form for proposals to dr Use "APPLICATION FO	AND REPORTS ON WELLS SLM-TULSA D.G. III or to deepen or reentry to a different reservoiry R PERMIT—" for such proposals R	KS NM 68737
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation (KS NM 74120X)
I. Type of Well X Oil Gas Well Well Other		14-08-0001-8657 8. Well Name and No.
2. Name of Operator Anadarko Petroleum Corporation		Interstate Unit No. 87 9. API Well No.
3. Address and Telephone No. P. O. Box 351, Liberal, Kansas 67905-0351 (316) 624-6253 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		15-129-20557 ~ OO ~ OO 10. Field and Pool, or Exploratory Area Interstate Purdy Morrow
C SE Section 17-34S-43W.	,	11. County or Parish, State Morton, Kansas
12. CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPOR	
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment Recompletion	Change of Plans New Construction
Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Casing Repair Altering Casing Other	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled. give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subsequent report of Notice of Intention to plug and abandon a temporarily abandon producer that has no further utility to the Unit.

Original Completion Date: 3-25-83

Date of Unitization: 4-1-65

Plugging Date: 4-8-93

Plugging Method: TIH w/1 1/4 workstring to 4100'. Circ hole w/mud. Pmp 1 sx hulls & 20 sxs cmt from 4100-3900'. TOH W/1 1/4 workstring. Pull free point and cut off 4 1/2 csg @ 2535'. Pmp 30 sxs from 2500-2400'. Pmp 40 sxs from 1240-1140'. Pmp 30 sxs from 650-550', pull 39 jts of 4 1/2 csg. pmp 10 sxs from 40-0'. Cut off & cap 8 5/8 csg 3' below ground level. KCC witnessed. Restore location to USFS specifications.

RECEIVED
STATE CORPORATION COMMISSION

	AUG 2 6 1993	
hereby cardify that the foregoing is true and correct	Sistant Date Will To A William	
this space for Faderal for finite office use) pproved by The Manual Cert onditions of appyroval, if any:	Date AUG 2 4 1993	
onditions of approval, if any:		_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State; pursuant to applicable State law and regulations. Any necessary special in-

structions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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SPECIFIC INSTRUCTIONS

Item 4—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13—Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.