

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

KSNM 74120X

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

14-08-0001-8657

8. Well Name and No.

Interstate Unit No. 67*

9. API Well No.

12-15-94 Spud Date
15-129-10419-00-00

10. Field and Pool, or Exploratory Area

Interstate Purdy Morrow

11. County or Parish, State

Morton County, Kansas

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Anadarko Petroleum Corporation

3. Address and Telephone No.

P. O. Box 351, Liberal, KS 67905-0351 (316) 624-6253

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

C SW SW 660' FSL & 660' FWL Section 29-34S-43W

*Formerly J. J. Huber Corporation, USA "C" No. 5

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subsequent Report to plug and abandon a temporarily abandoned producer.

Original Completion Date: 12-31-54

Date of Unitization: 4-1-65

Date Plugging Completed: 7-8-94

Plug and Abandon Procedure:

MIRU csg pullers. TIH w/1 1/4" tbg to 4100'. RU pmp truck. Circ hole w/9 ppg mud. Pmp 10 sxs Class "H" cmt to spot plug on CIBP from 4100-4000'. TOH w/1 1/4" tbg. Pull free point and shot 5 1/2" csg @ 1240'. Circ hole w/9 ppg mud, spot 50 sxs Class "H" cmt from 1240-1090', 35 sxs Class "H" cmt @ 650-550', 10 sxs Class "H" cmt plug @ 40-5'. Cut off and cap 8 5/8" csg 5' below gl. State Witness - Glenn Barlow. Restore location and contact USFS.

RECEIVED
AUG 19 1994
STATE CORPORATION COMMISSION
WICHITA, KANSAS
8-19-94
CONSERVATION DIVISION

14. I hereby certify that the foregoing is true and correct

Signed David DeKoppe for Ashten Title Division Production Manager Date 8/3/94

(This space for Federal or State office use)

Approved by [Signature] Title VIRGIL L. PAULI Date AUG 12 1994
Conditions of approval, if any: CHIEF, BRANCH OF FLUID OPERATIONS

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Kansas Corporation Commission