

1031325

4-14

API NUMBER 15-057-20,534-0600

50' E of S/2 NE NW, SEC. 2, T 28 S, R 21 W/E

4290 feet from S section line

2030 feet from WE section line

Lease Name Hubbell Well # 1-2

County Ford

Well Total Depth 5080 165, 10 feet

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 602

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

TECHNICIAN'S PLUGGING REPORT

Operator License # 4243

Operator: Cross Bar Petroleum, Inc.

Name & Address 151 N. Main, Ste. 630

Wichita, KS 67202-1407

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Murfin Drilling Co., Inc. License Number 30606

Address 250 N. Water, Ste. 300, Wichita, KS 67202

Company to plug at: Hour: \_\_\_\_\_ Day: 4 Month: 14 Year: 19 95

Plugging proposal received from Bill Wynn

(company name) Murfin Drilling Co., Inc. (phone) 316-267-3241

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1361-84'

1st plug at 1380' with 50 sx cement, 2nd plug at 630' with 50 sx cement,

3rd plug at 40' with 10 sx cement, 4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Durrant (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None

Operations Completed: Hour: 5:30 p.m. Day: 14 Month: 4 Year: 19 95

ACTUAL PLUGGING REPORT 1st plug at 1380' with 50 sx cement,

2nd plug at 630' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

STATE RECEIVED  
APR 20 1995  
APR 26 1995

Remarks: Used 60/40 Pozmix 6% gel by Allied.  
(If additional description is necessary, use BACK of this form.)

INVOICED  
I did not observe this plugging.

DATE 4-21-95

INV. NO. 42658

Signed Steve Durrant (TECHNICIAN)

EFFECTIVE DATE: 3-27-95

State of Kansas

057-20,534-6000

FORM MUST BE TYPED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SGA?  Yes  No

Must be approved by the K.C.C. five (5) days prior to commencing well.

ALL BLANKS MUST BE FILLED

Expected Spud Date: March 25 1995  
month day year

Spot 50' East of East  
S/2 - NE - NW Sec 22 Twp 28 S, Rg 21 X West

OPERATOR: License # 4243  
Name: Cross Bar Petroleum, Inc.  
Address: 151 N. Main, Suite 630  
City/State/Zip: Wichita, KS 67202-1407  
Contact Person: C. K. Morrison  
Phone: (316) 265-2279

4290 feet from South ~~North~~ line of Section  
2030 feet from ~~East~~ West line of Section  
IS SECTION REGULAR  IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Ford  
Lease Name: Hubbell Well #: 1-2  
Field Name: Pleasant Valley

CONTRACTOR: License #: 30606  
Name: Murfin Drilling Co., Inc.

Is this a Prorated/Spaced field? yes  no   
Target Formation(s): Mississippian  
Nearest lease or unit boundary: 2030' 2610'

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Enh Rec ... Infield  Mud Rotary  
 Gas ... Storage  Pool Ext. ... Air Rotary  
... CWMO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes ... Other  
... Other

Ground Surface Elevation: 2347 feet MSL  
Water well within one-quarter mile: yes  no   
Public water supply well within one mile: yes  no   
Depth to bottom of fresh water: 60' 180'  
Depth to bottom of usable water: 120' 500'  
Surface Pipe by Alternate:  1 ... 2  
Length of Surface Pipe Planned to be set: 590'  
Length of Conductor pipe required: None

If CWMO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Projected Total Depth: 5100'  
Formation at Total Depth: Mississippian  
Water Source for Drilling Operations:  
... well  farm pond  other

Directional, Deviated or Horizontal wellbore? yes  no   
If yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_

Will Cores Be Taken?: yes  no   
If yes, proposed zone: N/A

\* Exp. 9/22/95

AFFIDAVIT

520' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met.

Pusher <u>Buil</u>	INIT. <u>SD</u>				
SPUD DATE <u>4-6-95</u>					
LENGTH SURFACE PLANNED _____					
RESERVE PIT STATUS- REMOVE FLUID _____	LINED _____				
after salt sect. <u>bbls.</u> when done <u>bbls.</u>					
RATHOLED AHEAD? <u>Y</u>	SIZE HOLE _____				
SURFACE PIPES <u>8 1/2"</u>	CONDUCTOR _____				
ANHYDRITE T- <u>1361 B-84</u>	ELEVATION _____				
TD <u>5080</u>	FORMATION <u>MISS</u>				
RAN PIPE @ _____	DV TOOL _____	ALT II DONE _____			
	SX _____	Y _____	N _____		
Arbuckle Plug @ _____	Ft. W/ _____	SX _____			
Hug./Council @ _____	Ft. W/ _____	SX _____			
Anhydrite Base @ <u>1380</u>	Ft. W/ <u>50</u>	SX _____			
1/2 Base Anyh. @ _____	Ft. W/ _____	SX _____			
1/2, 1/2 Plug @ _____	Ft. W/ _____	SX _____			
Bottom Surface @ <u>631</u>	Ft. W/ <u>50</u>	SX _____			
3 40' Plug @ <u>40</u>	Ft. W/ <u>10</u>	SX _____			
RAT HOLE CIRC/W <u>15</u>	SX MOUSE HOLE W/ <u>10</u>	SX _____			
WATER WELL _____	SX (Irr. Well _____)	Pond _____			
TECHNICIAN <u>SD</u>	DATE <u>4-13-95</u>	Hauling _____			
TYPE OF CEMENT <u>62/40 Per 6% sul</u>					
STARTING TIME _____	DATE _____				
COMPLETION TIME _____	DATE _____				
CEMENT COMPANY _____					

RECEIVED BY CORPORATION COMMISSION  
DATE 4-14-95  
COMPLETION TIME 5:05 (AM/PM) DATE 4-14-95  
CEMENT COMPANY Filed